VENTURA COUNTY

Water Rate Study
Waterworks District No. 19 (Somis)

Final Report / November 29, 2016







November 29, 2016

Ms. Michaela Brown, Director County of Ventura Water and Sanitation Department PO Box 250 Moorpark, CA 93020

Subject: Water Rate Study Report for Ventura County Waterworks District No. 19 (Somis)

Dear Ms. Brown:

Raftelis Financial Consultants, Inc. (RFC) is pleased to present this Water Rate Study Report (Report) to the County of Ventura Water and Sanitation Department (County) for Ventura County Waterworks District No. 19 – Somis (District). The Study involved a comprehensive review of the District's financial plan, rates, and the development of connection fees.

The rate structure has been simplified, and we are confident that the resulting rates, based on cost of service principles, meet the requirements of Proposition 218 and are fair and equitable to the District's customers. The Report includes a brief Executive Summary, details of the District's water system, financial plan, cost of service analysis, and a detailed rate derivation in the subsequent sections.

It has been a pleasure working with you, and we wish to express our thanks for all of the support from you and other staff members during the course of this Study. If you have any questions, please do not hesitate to contact me at (626) 583-1894.

Sincerely,

RAFTELIS FINANCIAL CONSULTANTS, INC.

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TABLE OF CONTENTS

1	Exe	ecutive Summary	8
	1.1	Background	8
	1.2	Summary	8
	1.3	Financial Plan	8
	1.4	Cost of Service Analysis and Rate Design	11
	1.5	Proposed Water Rates	11
	1.6	Proposed Connection Fees	13
2	Wa	ater System	14
	2.1	Water Sources and System Facilities	14
	2.2	Number of Accounts	14
	2.3	Account and Water Use Growth Assumptions	14
	2.4	Water Usage	15
3	Fin	nancial Plan	17
	3.1	Revenues	17
	3.2	Inflationary and Other Assumptions	17
	3.3	O&M Expenses	18
	3.4	Water Supply Cost	19
	3.5	Capital Improvement Plan	21
	3.6	Existing and Proposed Debt	22
	3.7	Proposed revenue adjustments	22
	3.8	Proposed Financial Plan	23
4	Le	gal Framework and Rate Setting Methodology	29
	4.1	Legal Framework	29
	4.2	Cost-Based Rate Setting Methodology	30
5	Со	st of Service Analysis	32
	5.1	Allocation of Functionalized Expenses to Cost Components	32
	5.2	Revenue Requirement Determination	38
	5.3	Unit Cost Component Derivation	39
	5.4	Distribution of Cost Causation Components to Customer Classes	41
6	Ra	te Derivation	42

6.1	Derivation of Monthly Service Charges	42
6.2	Derivation of Proposed Monthly Private Fire Line Charges	43
6.3	Derivation of Proposed Commodity Rates	43
6.4	Proposed Rates	45
7 Cor	nnection Fees	47
7.1	Objective and Regulatory Requirements	47
7.2	Methodology	48
7.3	Connection Fees Calculation	49
Appendi	x	52

LIST OF TABLES Table 1-1: Proposed Monthly Service Charges (\$/month)

Table 1-1: Proposed Monthly Service Charges (\$/month)	12
Table 1-2: Proposed Private Fire Line Charges (\$/month)	12
Table 1-3: Proposed Commodity Rates (\$/hcf)	12
Table 1-4: Proposed Connection Fees	13
Table 2-1: Estimated Water Accounts by Meter Size (FY 2017)	14
Table 2-2: Account Growth Assumptions	15
Table 2-3: Water Use Assumptions	15
Table 2-4: Water Usage by Customer Class	15
Table 3-1: Projected Revenues	17
Table 3-2: Inflationary Assumptions	18
Table 3-3: Projected O&M Expenses	19
Table 3-4: Water Supply Availability and Unit Costs	20
Table 3-5: Total Water Demand and Production	20
Table 3-6: Calculated Water Supply Costs	21
Table 3-7: Inflated Capital Projects – Replacement	21
Table 3-8: Proposed SRF Loan and CIP to Spend	21
Table 3-9: Capital Financing Plan	22
Table 3-10: Existing Debt Service	22
Table 3-11: Proposed Debt Service	22
Table 3-12: Proposed Revenue Adjustments	23
Table 3-13: Proposed Five-Year Cash Flow	23
Table 3-14: Proforma Statement	25
Table 5-1: System-Wide Peaking Factors and Allocation to Cost Causation Components	33
Table 5-2: Peaking Factors by Customer Class	34
Table 5-3: Equivalent Meters (FY 2017)	35
Table 5-4: Equivalent Private Fire Lines (FY 2017)	35
Table 5-5: Equivalent Public Hydrants (FY 2017)	36
Table 5-6: O&M Expenses Percentage Allocation	37
Table 5-7: Total O&M Expenses Allocation by Cost Causation Component	37
Table 5-8: Capital Assets Percentage Allocation	38
Table 5-9: Total Capital Assets Allocation by Cost Causation Component	38

Table 5-10: Revenue Requirement Determination	39
Table 5-11: Derivation of Cost Causation Component Units	40
Table 5-12: Unit Cost Calculation	41
Table 5-13: Allocation of Cost to Customer Class	41
Table 6-1: Derivation of Proposed Monthly Service Charges	43
Table 6-2: Derivation of Proposed Monthly Private Fire Line Charges	43
Table 6-3: Peaking Cost Calculation	45
Table 6-4: Derivation of Proposed Commodity Rates	45
Table 6-5: Proposed Monthly Service Charges (\$/month)	46
Table 6-6: Proposed Private Fire Line Charges (\$/month)	46
Table 6-7: Proposed Commodity Rates (\$/hcf)	46
Table 7-1: Existing System Value (RCLD)	50
Table 7-2: Net Assets Value Calculation	50
Table 7-3: Equivalent Meters Calculation	51
Table 7-4: Proposed Connection Fees	51

LIST OF FIGURES

Figure 1-1: Proposed Revenue Adjustments and Debt Coverage	9
Figure 1-2: Projected O&M Expenses	10
Figure 1-3: Proposed Capital Financing Plan	10
Figure 1-4: Projected Ending Balances	11
Figure 2-1: Water Usage by Customer Class (FY 2017)	16
Figure 3-1: Proposed Revenue Adjustments	26
Figure 3-2: Projected O&M Expenses	26
Figure 3-3: Proposed Capital Financing Plan	27
Figure 3-4: Proposed Operating Financial Plan	27
Figure 3-5: Projected Total Ending Balances	28

1 EXECUTIVE SUMMARY

1.1 BACKGROUND

In early 2016, the County of Ventura Water and Sanitation Department contracted with Raftelis Financial Consultants, Inc. (RFC) to conduct a Water Rate Study for the Ventura County Waterworks District No. 19 – (Somis), which includes a five-year financial plan, cost of service analysis, and rate derivation. This Report presents the financial plan and the resulting rates for implementation on February 7, 2017 and January of subsequent years.

This Executive Summary is an overview of the water rates and contains a description of the rate study process, methodology, results, and recommendations for the District's water rates. The District wishes to establish fair and equitable rates that:

- » Provide adequate revenues to meet the District's operational and capital expenses and reserve requirements for the financial stability of the District
- » Are easy for customers to understand, implement, and update in the future
- » Proportionally allocate the costs of providing service in accordance with Article XIII D of California Constitution, commonly known as Proposition 218.

1.2 **SUMMARY**

RFC worked closely with District staff to develop a long-term financial plan which sets forth the total revenue adjustments, proposed debt, and capital investment for the next five years. District staff selected a financial plan that entails an 8.0% increase per year starting in fiscal year (FY) 2017, approximately \$6.8M in capital projects over the next five years, and \$5M in proposed debt.

The proposed rate structure consists of a commodity rate, a monthly service charge, and a monthly private fire line charge. The monthly service charge and private fire line charge recovers approximately 11% of total rate revenue for FY 2017 and increases by 1% each following year. The commodity rate is non-tiered for all customer classes, except the Residential customer class, which consists of three tiers.

1.3 FINANCIAL PLAN

In order to determine the revenue adjustments needed to meet the ongoing expenses of the District and provide fiscal stability, RFC projected the revenue requirements, including operations and maintenance (O&M) expenses, capital improvement plans (CIP), reserve requirements, etc., for the Study period. O&M expenses include the cost of operating and maintaining the water supply, treatment, storage, and distribution facilities, as well as the cost of providing technical services such as engineering services and other administrative costs of the water system including meter reading and billing.

Figure 1-1 shows the proposed revenue adjustments selected for the Study and the District's debt coverage. Although the graph shows anticipated revenue adjustments for the entire five-year period, the District will review and confirm the necessary revenue adjustments on an annual basis.

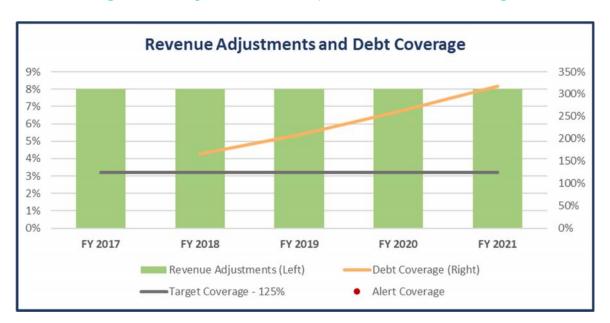


Figure 1-1: Proposed Revenue Adjustments and Debt Coverage

Factors Affecting Revenue Adjustments

The following items were used to develop the District's revenue requirement:

- » O&M Expenses: Overall, the District's O&M expenses are expected to increase approximately 2.1% from FY 2017 to 2018. The District's water supply cost makes up approximately 32% of total O&M expenses. Purchased water costs are projected to increase about 6% annually. Figure 1-2 shows the projected O&M expenses for the District over the Study period.
- » Capital Investment: The District is expected to spend approximately \$6.8M on capital projects from FY 2017 to 2021. Figure 1-3 shows the total amount of capital projects and their funding sources.
- Reserve Funding: Without revenue adjustments, the District's reserves will be nearly depleted in FY 2017 and will create a deficit in FY 2018. The revenue adjustments in Figure 1-1 were selected in order to offset the depletion of reserves due to increasing O&M expenses and capital projects, while still remaining affordable for the District's customers. The reserves balance is shown in Figure 1-4. RFC recommends that the District maintain reserve levels consisting of the following targets consistent with industry practice:
 - Operating: the operating reserve target is 25% percent of O&M expenses and provides working capital for the District's O&M expenses and any changes to the budgeted intrayear expenses
 - Capital (Replacement): the capital (replacement) reserve target is 2% of total net assets (Replacement Cost Less Depreciation) and will enable the District to properly manage CIP cash flow requirements and adjust the project timing as needed

 Rate Stabilization: the rate stabilization reserve target is 10% of rate revenue and provides a buffer in case of water supply disruptions due to drought or other natural disasters or emergencies

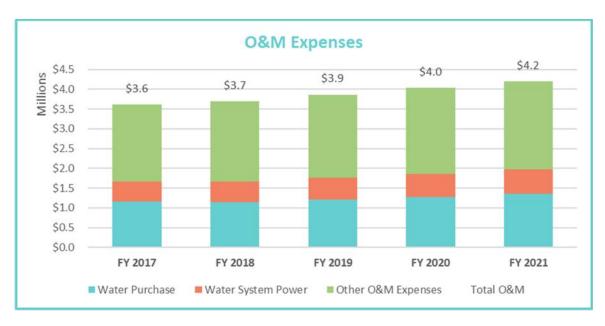
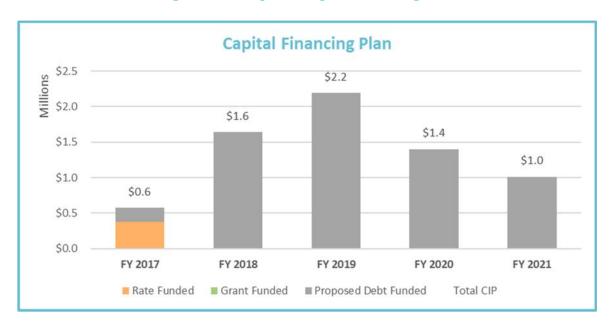


Figure 1-2: Projected O&M Expenses





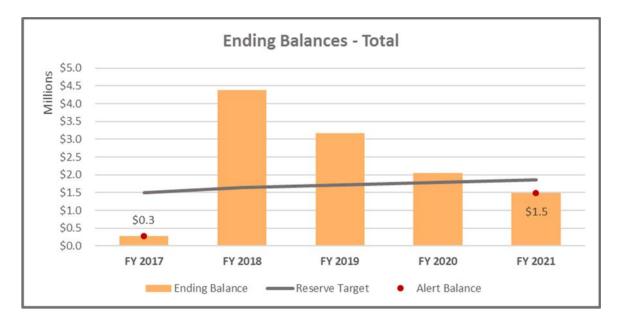


Figure 1-4: Projected Ending Balances

1.4 COST OF SERVICE ANALYSIS AND RATE DESIGN

The water rates were developed using cost of service principles set forth by the American Water Works Association (AWWA) M1 Manual titled *Principles of Water Rates, Fees, and Charges* (M1 Manual). Cost of service principles endeavor to distribute costs to customer classes in accordance with the way each customer class uses the water system.

For this Study, the Base-Extra Capacity Method of the M1 Manual was utilized for distributing costs. This method separates costs into four different components: (1) base costs, (2) extra capacity (peaking) costs, (3) customer costs, and (4) direct fire protection costs. Base costs are costs that are associated with meeting average daily demand requirements and include operations and maintenance costs and capital costs designed to meet average load conditions. Also included in the base costs is the water supply costs, including groundwater pumping costs and purchased water costs from Calleguas Municipal Water District. Extra capacity costs are costs associated with meeting peak demand. Customer costs are costs associated with serving customers, such as meter reading, billing, customer service, etc. Direct fire protection costs are related solely to the fire protection capacity of a water system, which includes both public fire protection, which benefits everyone, and private fire protection, which directly benefits customers with private fire service connections.

1.5 PROPOSED WATER RATES

The proposed rate structure for the District consists of three components: a monthly service charge, a monthly private fire line charge, and a commodity rate. The monthly service charge is a fixed charge based on the size of meter serving a property and is intended to recover costs related to meter reading and maintenance, customer service and billing, and a portion of capacity related costs. The monthly

private fire line charge is intended to recover costs related to private fire protection and a portion of the customer service and billing costs. The private fire line charge is only charged to customers who require a private fire service meter. The commodity rate recovers all remaining costs associated with meeting costs related to water supply and production, base delivery, and extra capacity.

Table 1-1 shows the proposed monthly service charges by meter size for the next five years, starting on February 7, 2017 and January of each subsequent year. **Table 1-2** shows the proposed monthly private fire line charges by fire line size. **Table 1-3** shows the proposed commodity rates for each customer class and tier. In order to increase revenue stability, the proposed rate schedule is designed to recover approximately an additional 1% per year on the fixed service charges for the next five years. Thus, in FY 2018, the percentage of rate revenue collected from fixed charges will be approximately 12%.

Table 1-1: Proposed Monthly Service Charges (\$/month)

Monthly Service Charges	February 2017	January 2018	January 2019	January 2020	January 2021
3/4"	\$18.34	\$21.00	\$24.57	\$28.58	\$33.08
1"	\$28.07	\$32.14	\$37.61	\$43.75	\$50.63
1 1/2"	\$52.37	\$59.96	\$70.16	\$81.61	\$94.44
2"	\$81.53	\$93.34	\$109.21	\$127.02	\$146.99
3"	\$173.89	\$199.08	\$232.93	\$270.92	\$313.50
4"	\$309.99	\$354.90	\$415.24	\$482.96	\$558.86
6"	\$635.65	\$727.73	\$851.45	\$990.31	\$1,145.94

Table 1-2: Proposed Private Fire Line Charges (\$/month)

Monthly Private Fire Line Charges	February 2017	January 2018	January 2019	January 2020	January 2021
2"	\$8.52	\$9.21	\$9.95	\$10.75	\$11.61
3"	\$17.59	\$19.00	\$20.52	\$22.17	\$23.95
4"	\$33.22	\$35.88	\$38.76	\$41.87	\$45.22
6"	\$89.34	\$96.49	\$104.21	\$112.55	\$121.56
8"	\$186.13	\$201.03	\$217.12	\$234.49	\$253.25

Table 1-3: Proposed Commodity Rates (\$/hcf)

Commodity Rates		February 2017	January 2018	January 2019	January 2020	January 2021
Residential						
Tier 1	0-10 hcf	\$2.19	\$2.35	\$2.51	\$2.68	\$2.87
Tier 2	>10-31 hcf	\$2.67	\$2.87	\$3.07	\$3.28	\$3.51
Tier 3	>31 hcf	\$3.53	\$3.79	\$4.05	\$4.33	\$4.63
Residential Multi Family		\$3.03	\$3.25	\$3.48	\$3.72	\$3.98
Commercial		\$3.01	\$3.23	\$3.45	\$3.69	\$3.94
Agricultural		\$2.91	\$3.12	\$3.34	\$3.57	\$3.82
Industrial		\$5.00	\$5.36	\$5.73	\$6.12	\$6.54
Institutional		\$3.26	\$3.50	\$3.74	\$4.00	\$4.27
Temporary Construction		\$5.20	\$5.58	\$5.96	\$6.37	\$6.80
Lift Charges		\$0.21	\$0.23	\$0.25	\$0.27	\$0.29

Together, the three components of the District's proposed water rates are designed to recover the proportionate costs of providing water service to each customer class, encourage water conservation, and increase the financial stability of the District.

1.6 PROPOSED CONNECTION FEES

As part of the Study, RFC reviewed and updated the District's connection fees, which are one-time fees that a new customer or developer pays to connect to the water system. **Table 1-4** shows the District's proposed connection fees per meter size.

Table 1-4: Proposed Connection Fees

Meter Size	Proposed Fees
3/4"	\$5,024
1"	\$8,373
1 1/2"	\$16,747
2"	\$26,795
3"	\$58,614
4"	\$105,506
6"	\$217,710

2 WATER SYSTEM

This section briefly describes the water system and the District provided customer account and water usage data for FY 2016.

2.1 WATER SOURCES AND SYSTEM FACILITIES

The District provides water service to a population of approximately 3,275 over an area of approximately 14,420 acres that includes the community of Somis and its surrounding areas. The District's customer accounts include approximately 716 residential and 282 agricultural customers. The District encompasses 46 miles of water lines, 3 groundwater wells, 8 tanks, 7 booster pump stations, and 16 pressure-reducing stations. Water is procured from two sources: approximately 70% of the water is extracted from local groundwater and the remaining 30% is imported water from the Calleguas Municipal Water District.

2.2 NUMBER OF ACCOUNTS

Table 2-1 shows the estimated number of potable water accounts by meter size for FY 2017 (less fire and temporary construction accounts). RFC estimated the number of accounts by tabulating FY 2016 actual account data provided by the District and escalating the number of accounts based on the growth factors described in **Section 2.3**.

Table 2-1: Estimated Water Accounts by Meter Size (FY 2017)

		Residential					
Meter Size	Residential	Multi Family	Commercial	Agricultural	Industrial	Institutional	Total
3/4"	452	12	15	2	1	2	484
1"	229	2	5	168	0	0	404
1 1/2"	19	2	1	31	0	3	56
2"	8	2	4	35	1	0	50
3"	1	0	0	26	0	0	27
4"	0	0	0	6	0	0	6
6"	0	0	0	0	0	0	0

2.3 ACCOUNT AND WATER USE GROWTH ASSUMPTIONS

Table 2-2 displays the account growth assumptions as provided by the District. The account growth assumptions were used to project the number of accounts for the Study Period.

Table 2-2: Account Growth Assumptions

Customer Class	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
Residential	0%	0%	0%	0%	0%
Residential Multi Family	0%	0%	0%	0%	0%
Commercial	0%	0%	0%	0%	0%
Agricultural	0%	0%	0%	0%	0%
Industrial	0%	0%	0%	0%	0%
Institutional	0%	0%	0%	0%	0%
Temporary Construction	0%	0%	0%	0%	0%

Table 2-3 shows the water usage demand factor that was determined by the District for each customer class. This table shows that the District will see an increase of approximately 20% in FY 2017 compared to FY 2016 due to projected rebound in the water usage.

Table 2-3: Water Use Assumptions

Customer Class	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
Residential	120%	100%	100%	100%	100%
Residential Multi Family	120%	100%	100%	100%	100%
Commercial	120%	100%	100%	100%	100%
Agricultural	120%	100%	100%	100%	100%
Industrial	120%	100%	100%	100%	100%
Institutional	120%	100%	100%	100%	100%
Temporary Construction	120%	100%	100%	100%	100%

2.4 WATER USAGE

The account growth and water usage assumptions in the previous section were utilized to project FY 2017 water usage for future years, as shown in **Table 2-4**. The following estimated annual water usage by customer class is shown in hundred cubic feet (hcf) for the Study period.

Table 2-4: Water Usage by Customer Class

Customer Class	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
Residential	264,376	264,376	264,376	264,376	264,376
Residential Multi Family	12,108	12,108	12,108	12,108	12,108
Commercial	16,618	16,618	16,618	16,618	16,618
Agricultural	761,896	761,896	761,896	761,896	761,896
Industrial	931	931	931	931	931
Institutional	5,708	5,708	5,708	5,708	5,708
Temporary Construction	5,370	5,370	5,370	5,370	5,370
Total	1,067,006	1,067,006	1,067,006	1,067,006	1,067,006

Figure 2-1 shows the FY 2017 water usage by customer class. The first number in the pie chart is the water use in hcf followed by the percentage of total water usage by customer class.

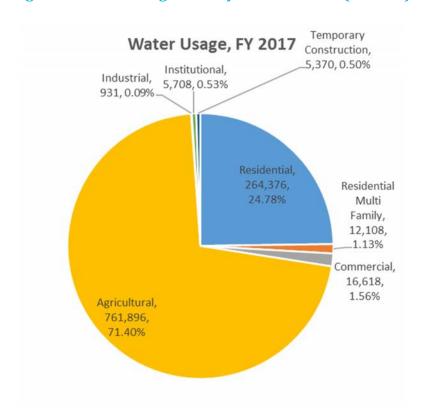


Figure 2-1: Water Usage in hcf by Customer Class (FY 2017)

3 FINANCIAL PLAN

This section describes the assumptions used in projecting water revenue, O&M expenses, capital projects, reserves and coverage requirements that determine the overall revenue adjustments required to ensure the financial stability of the District. Revenue adjustments represent the average increase in rates for the District as a whole. Proportional cost allocation for individual classes is determined by the cost of service analysis, which is further explained in **Section 5**.

3.1 REVENUES

Table 3-2 shows the District's revenue budget for FY 2017. The projected water sales revenue for the years following FY 2017 were not calculated based on the existing rate structure, but rather inflated proportionally by each year's estimated water usage. For example, the total amount of usage did not increase from FY 2017 to 2018. Subsequently, the projected water sales revenue for FY 2018 is the same as the revenue projected for FY 2017.

Table 3-1: Projected Revenues

O&M Revenues	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
Interest Earnings	\$0	\$0	(\$1,145)	(\$5,753)	(\$11,861)	(\$16,914)
Planning/Eng Services Fees	\$200	\$200	\$202	\$204	\$206	\$208
Meter Sales And Install	\$1,500	\$1,500	\$1,515	\$1,530	\$1,545	\$1,561
Water Sales	\$3,439,700	\$3,318,500	\$3,318,500	\$3,318,500	\$3,318,500	\$3,318,500
Permit Fees	\$1,000	\$1,000	\$1,010	\$1,020	\$1,030	\$1,041
Line Extension Fee	\$100	\$100	\$101	\$102	\$103	\$104
Other Sales	\$2,000	\$2,000	\$2,020	\$2,040	\$2,061	\$2,081
Other Revenue - Misc	\$214,000	\$120,000	\$121,200	\$122,412	\$123,636	\$124,872
Total - O&M Revenues	\$3,658,500	\$3,443,300	\$3,443,403	\$3,440,055	\$3,435,221	\$3,431,453

Capital Revenues	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
Interest Earnings	\$1,800	\$3,500	\$12,768	\$43,384	\$50,741	\$51,963
Capital Improvement Charges	\$8,000	\$5,000	\$5,050	\$5,101	\$5,152	\$5,203
Loan Proceeds	\$0	\$0	\$0	\$0	\$0	\$0
Funded Depreciation	\$190,400	\$368,300	\$390,168	\$419,371	\$438,029	\$451,521
Total - Capital Revenues	\$200,200	\$376.800	\$407.985	\$467.856	\$493.921	\$508,687

3.2 INFLATIONARY AND OTHER ASSUMPTIONS

To ensure that future costs are reasonably projected, we make informed assumptions regarding inflationary factors with input from District staff. **Table 3-2** shows the inflationary assumptions that were utilized in the financial plan. The general, salary, benefits, utilities, water costs, capital, and non-inflated factors were used to project expenses for future years. The non-rate revenue inflation factor was used to project the District's miscellaneous revenue for future years. The reserve interest rate was used to determine the District's interest earnings for future years.

Table 3-2: Inflationary Assumptions

Inflation Factor	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
General	3.0%	3.0%	3.0%	3.0%	3.0%
Salary	3.5%	3.5%	3.5%	3.5%	3.5%
Benefits	5.0%	5.0%	5.0%	5.0%	5.0%
Utilities	5.0%	5.0%	5.0%	5.0%	5.0%
Water Costs	6.0%	6.0%	6.0%	6.0%	6.0%
Capital	4.0%	4.0%	4.0%	4.0%	4.0%
Non-Inflated	0.0%	0.0%	0.0%	0.0%	0.0%
Non-Rate Revenues	1.0%	1.0%	1.0%	1.0%	1.0%
Reserve Interest Rate	0.5%	0.5%	1.0%	1.5%	2.0%

The assumptions shown in **Table 3-2** were incorporated into the financial plan. To develop the financial plan, RFC projected annual revenues at current rates and expenses, modeled reserve balances, and calculated capital expenditure funding sources to estimate the amount of annual rate revenue required. Annual rate revenues are smoothed out to avoid rate spikes. This section of the report discusses all the above elements to ensure the fiscal sustainability and solvency of the District.

3.3 O&M EXPENSES

The District's O&M budget is shown in **Table 3-3**. The budget year, or the year in which future years' budget is projected from, and the test year, or the year in which the rates are calculated from, are both FY 2017 for the Study. The financial plan for the Study period is from FY 2017 to 2021. The O&M budget incorporates the inflationary factors in **Table 3-2**.

Table 3-3: Projected O&M Expenses

	O&M Expenses	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
1	Voice Data - ISF	\$4,600	\$4,738	\$4,880	\$5,027	\$5,177
2	Liability & Gen Insurance	\$3,000	\$3,090	\$3,183	\$3,278	\$3,377
3	Other Equipment Maint	\$1,000	\$1,030	\$1,061	\$1,093	\$1,126
4	Maintenance Contracts	\$119,100	\$122,673	\$126,353	\$130,144	\$134,048
5	Maintenance Supplies	\$101,000	\$104,030	\$107,151	\$110,365	\$113,676
6	Water System Main Supply	\$23,000	\$24,150	\$25,358	\$26,625	\$27,957
7	Indirect Cost Recovery	\$22,000	\$22,660	\$23,340	\$24,040	\$24,761
8	Misc Payments	\$1,000	\$1,030	\$1,061	\$1,093	\$1,126
9	SDE 01 - State Permits/Fees	\$12,000	\$12,360	\$12,731	\$13,113	\$13,506
10	SDE 02 - Fees Other (Loan)	\$0	\$0	\$0	\$0	\$0
11	SDE 24 - Cross Connection Fee	\$5,200	\$5,356	\$5,517	\$5,682	\$5,853
12	SDE 26 - Conservation Program	\$7,000	\$7,210	\$7,426	\$7,649	\$7,879
13	Printing/Binding - Not ISF	\$1,000	\$1,030	\$1,061	\$1,093	\$1,126
14	Mail Center	\$200	\$206	\$212	\$219	\$225
15	Materials - ISF Charges (Purchasing I	\$9,200	\$9,476	\$9,760	\$10,053	\$10,355
16	Printing - ISF Charges	\$500	\$515	\$530	\$546	\$563
17	Eng & Tech Surveys	\$25,000	\$25,750	\$26,523	\$27,318	\$28,138
18	Attorney Services	\$7,300	\$7,519	\$7,745	\$7,977	\$8,216
19	SDE 23 - Lab Analysis	\$17,000	\$17,510	\$18,035	\$18,576	\$19,134
20	Collection And Billing Services	\$10,300	\$10,609	\$10,927	\$11,255	\$11,593
21	Other Prof/Spec Svcs	\$19,500	\$20,085	\$20,688	\$21,308	\$21,947
22	Management & Admin Svcs	\$120,800	\$124,424	\$128,157	\$132,001	\$135,961
23	Public Works Charges	\$912,100	\$939,463	\$967,647	\$996,676	\$1,026,577
24	Rent/Leases - Not ISF	\$5,800	\$5,974	\$6,153	\$6,338	\$6,528
25	Computer/Software etc	\$22,000	\$22,660	\$23,340	\$24,040	\$24,761
26	Small Tools And Instruments	\$1,000	\$1,030	\$1,061	\$1,093	\$1,126
27	Minor Equip - Other	\$27,000	\$27,810	\$28,644	\$29,504	\$30,389
28	SDE 21 - Water Meter Purchases	\$45,000	\$46,350	\$47,741	\$49,173	\$50,648
29	Contributions to Other Funds	\$59,000	\$60,770	\$62,593	\$64,471	\$66,405
30	Groundwater Extraction	\$18,400	\$19,546	\$20,719	\$21,962	\$23,280
31	Water Purchase	\$1,141,100	\$1,121,153	\$1,185,833	\$1,254,393	\$1,327,066
32	Water System Power	\$506,800	\$532,140	\$558,747	\$586,684	\$616,019
33	Funded Depreciation	\$368,300	\$390,168	\$419,371	\$438,029	\$451,521
34	Total - O&M Expenses	\$3,616,200	\$3,692,515	\$3,863,546	\$4,030,818	\$4,200,060

3.4 WATER SUPPLY COST

The following section will explain the method that was used for calculating the water supply cost, shown in Lines 30-31 in **Table 3-3**.

The District's water supply costs and availability are shown in **Table 3-4**. The groundwater maximum (Line 1) is the total groundwater availability and is estimated to be 1,844 AFY at a cost of \$10 per acre-feet (AF) in FY 2017 (Line 2). The Calleguas combined rates (Lines 3-5) include an average Tier 1 and 2 rate. The average Tier 1 and 2 rates for FY 2017 are an average of the calendar year (CY) 2016 and 2017 rates in order to account for a fiscal year calculation. The imported tier definition for Tier 1 (Line 7) is the maximum water availability for imported Tier 1 water. The monthly Capacity Reservation Charge (CRC) and the Metropolitan Water District (MWD) Readiness-to-Serve (RTS) Charge (Lines 8-13) are fixed monthly charges related to imported water. The water loss (Line 14) is the percentage difference between the total

water production (the amount of water the District pumps or imports) and the total water demand (the amount of water the District's customers use) that results from distribution line and hydrant testing, leaks, and inaccurate meters, etc.

Table 3-4: Water Supply Availability and Unit Costs

	Water Supply	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
1	Groundwater Maximum (AF)	1,844	1,844	1,844	1,844	1,844	1,844
2	GMA Charge (\$/AF)	\$4	\$10	\$11	\$11	\$12	\$13
3	Calleguas Combined Rates (per AF)						
4	Average Tier 1 rate	\$1,233	\$1,294	\$1,370	\$1,452	\$1,539	\$1,632
5	Averate Tier 2 rate	\$1,365	\$1,408	\$1,467	\$1,555	\$1,648	\$1,747
6	Imported Tier Definitions (AF)						
7	Tier 1	957	957	957	957	957	957
8	Monthly Capacity Reservation Charge						
9	July-Dec	\$4,503	\$3,736	\$3,800	\$4,028	\$4,269	\$4,526
10	Jan-Jun	\$5,061	\$3,800	\$4,028	\$4,269	\$4,526	\$4,797
11	Monthly MWD RTS Charge						
12	July-Dec	\$3,425	\$3,781	\$3,782	\$3,783	\$3,784	\$3,785
13	Jan-Jun	\$3,285	\$3,444	\$3,446	\$3,447	\$3,448	\$3,449
14	Water Loss	4%	6%	6%	6%	6%	6%

Table 3-5 describes the total amount of water demand from the District's customers and the total amount of water produced from each source. The water loss percentage in **Table 3-4** (Line 14) is utilized to calculate the total water demand. The total water production is reduced by 6% to calculate total water demand to account for water loss.

Table 3-5: Total Water Demand and Production

	Water Production	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
1	Local Groundwater (AF)	1,840	1,844	1,844	1,844	1,844
2	Imported (AF)	830	752	752	752	752
3	Total - Water Production	2,670	2,596	2,596	2,596	2,596
4	Total Demand (AF)	2,450	2,450	2,450	2,450	2,450

Table 3-6 summarizes the total water supply cost for the District. The total produced imported water (Lines 1-3) is determined based on the imported tier definitions (**Table 3-4**, Line 7) and the imported water production (**Table 3-5**, Line 2). The imported water costs (Lines 4-6) are calculated by multiplying the total amount of imported water in each tier by the Calleguas combined rates for the respective tier (**Table 3-4**, Lines 3-5). The annual Capacity Reservation Charge and the MWD RTS Charge are calculated from the monthly rates (**Table 3-4**, Lines 8-13). The total purchased water cost (Line 10) is the sum of the total imported water cost (Line 7) and the fixed Charges (Lines 8-9). The total groundwater extraction cost (Line 11) is calculated by multiplying the total groundwater pumped (**Table 3-5**, Line 1) by the groundwater pumping cost (**Table 3-4**, Line 3). The total water supply cost (Line 12) is the sum of the total purchased water costs and groundwater extraction cost, which are both utilized in the O&M expense projections in **Table 3-2**.

Table 3-6: Calculated Water Supply Costs

	Calculated Water Costs	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
1	Produced Imported Water (AF)	1,135	830	752	752	752	752
2	Amount in Tier 1	957	830	752	752	752	752
3	Amount in Tier 2	178	0	0	0	0	0
4	Imported Water Cost						
5	Tier 1	\$1,179,749	\$1,073,605	\$1,030,823	\$1,092,672	\$1,158,232	\$1,227,726
6	Tier 2	\$242,608	\$0	\$0	\$0	\$0	\$0
7	Total - Imported Water Cost	\$1,422,357	\$1,073,605	\$1,030,823	\$1,092,672	\$1,158,232	\$1,227,726
8	Capacity Reservation Charge (CRC)	\$57,380	\$45,216	\$46,965	\$49,782	\$52,769	\$55,936
9	MWD RTS Charge	\$40,260	\$43,353	\$43,366	\$43,378	\$43,391	\$43,404
10	Total Purchased Water Costs	\$1,519,997	\$1,162,173	\$1,121,153	\$1,185,833	\$1,254,393	\$1,327,066
11	Total Groundwater GMA Charge	\$7,376	\$18,400	\$19,546	\$20,719	\$21,962	\$23,280
12	Total Water Supply Cost	\$1,527,373	\$1,180,573	\$1,140,699	\$1,206,552	\$1,276,355	\$1,350,346

3.5 CAPITAL IMPROVEMENT PLAN

Table 3-7 shows the District's five-year CIP, designated as Replacement projects. The CIP to spend (**Table 3-7**, Line 11) is the total amount of capital expenditures that the District expects to spend based on the CIP to spend percentage shown in **Table 3-8**. The unfunded CIP (**Table 3-7**, Line 12) is the cumulative amount of CIP that is not spent (based on the CIP to spend amount) for each year. The total CIP for each year is inflated according to the inflation assumptions in **Table 3-2**.

Table 3-7: Inflated Capital Projects - Replacement

	Inflated Replacement Capital Projects	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
1	Well 2 Treatment Facility	\$0	\$0	\$0	\$123,735	\$579,080
2	538 Reservoir Replacement	\$216,000	\$224,640	\$934,502	\$971,882	\$0
3	538 Transmission Replacement	\$100,000	\$312,000	\$216,320	\$0	\$0
4	Pipe Replacement Caltrans ROW	\$198,000	\$926,640	\$963,706	\$0	\$0
5	Well 5 & Fe/Mn Treatment (Well 3 Replacement)	\$0	\$0	\$0	\$0	\$350,958
6	Century Old Pipelines Replacement/ Water System Ir	\$0	\$0	\$0	\$0	\$0
7	Reservoirs Repair, Relining, and Recoating	\$0	\$104,000	\$0	\$224,973	\$0
8	Other Equipment	\$18,000	\$0	\$0	\$0	\$0
9	Water System Improvements (20K - 100K)	\$40,000	\$72,800	\$75,712	\$78,740	\$81,890
10	Total - Inflated Replacement Capital Projects	\$572,000	\$1,640,080	\$2,190,240	\$1,399,331	\$1,011,928
11	CIP to Spend	\$572,000	\$1,640,080	\$2,190,240	\$1,399,331	\$1,011,928
12	Unfunded CIP	\$0	\$0	\$0	\$0	\$0

Table 3-8: Proposed Bond Issue and CIP to Spend

	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
Proposed Bond Issue	\$0	\$5,000,000	\$0	\$0	\$0
% Acquisition	0%	0%	0%	0%	0%
CIP to Spend	100%	100%	100%	100%	100%

Table 3-9 displays the five-year financing plan. Unfunded capital projects (Line 4) are a combination of the unfunded CIP line items for replacement projects (**Table 3-7**, Line 25). Debt funding (Line 5) consists of the proposed bond issues.

Table 3-9: Capital Financing Plan

		FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
1	CIP Funding - Total					
2	Rates	\$374,000	\$0	\$0	\$0	\$0
3	Grant	\$0	\$0	\$0	\$0	\$0
4	Unfunded	\$0	\$0	\$0	\$0	\$0
5	Debt	\$198,000	\$1,640,080	\$2,190,240	\$1,399,331	\$1,011,928
6	Total	\$572,000	\$1,640,080	\$2,190,240	\$1,399,331	\$1,011,928
7	Total Funded CIP	\$572,000	\$1,640,080	\$2,190,240	\$1,399,331	\$1,011,928

3.6 EXISTING AND PROPOSED DEBT

Table 3-9 shows the District's existing debt service from the USDA Loan. The District plans on borrowing \$5 million in FY 2018, as referenced in **Table 3-8**. The terms of the bond issue are 5% for 30 years with an issuing cost of 2%. **Table 3-11** shows the total proposed debt service over a five-year period.

Table 3-10: Existing Debt Service

	Existing Debt Service	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
1	USDA Loan	\$204,763	\$228,241	\$228,929	\$228,533	\$228,069
2	Total - Existing Debt Service	\$204,763	\$228,241	\$228,929	\$228,533	\$228,069

Table 3-11: Proposed Debt Service

2	Total - Proposed Debt Service	\$0	\$325,257	\$325,257	\$325,257	\$325,257
1	Bond Issue	\$0	\$325,257	\$325,257	\$325,257	\$325,257
	Proposed Debt Service	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021

3.7 PROPOSED REVENUE ADJUSTMENTS

The proposed revenue adjustments help ensure adequate revenue to fund operating expenses, capital expenditures, and reserve balances. The revenue adjustments will begin on February 7, 2017 and in January for each following year. The proposed revenue adjustments and debt issue would enable the District to execute the CIP as shown in **Table 3-7**.

Table 3-12 shows the proposed revenue adjustments selected by the District. The revenue adjustments are smoothed to avoid rate spikes. Although the following table shows anticipated revenue adjustments for the years following FY 2017, the District will review and confirm the needed revenue adjustments on a yearly basis. The rates presented in **Section 6** are based on this proposed financial plan.

Table 3-12: Proposed Revenue Adjustments

	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
Revenue Adjustments	8.0%	8.0%	8.0%	8.0%	8.0%
Debt Issue	\$0	\$5,000,000	\$0	\$0	\$0
Capital Projects	\$572,000	\$1,640,080	\$2,190,240	\$1,399,331	\$1,011,928

3.8 PROPOSED FINANCIAL PLAN

Table 3-13 displays the cash flow detail over the next five fiscal years. Lines 5-9 show the additional revenue from the revenue adjustments. Line 26 shows the net annual cash flow of the District.

Table 3-13: Proposed Five-Year Cash Flow

					FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
1	Revenues								
2	Water Sales				\$3,318,500	\$3,318,500	\$3,318,500	\$3,318,500	\$3,318,500
3	Revenue Adjustments								
4	Year	Effective	Month	% Adj.					
5	FY 2017	5	February	8%	\$110,617	\$265,480	\$265,480	\$265,480	\$265,480
6	FY 2018	6	January	8%		\$132,740	\$265,480	\$265,480	\$265,480
7	FY 2019	6	January	8%			\$153,978	\$307,957	\$307,957
8	FY 2020	6	January	8%				\$166,297	\$332,593
9	FY 2021	6	January	8%					\$179,600
10	Total - Water Sales				\$3,429,117	\$3,716,720	\$4,003,438	\$4,323,713	\$4,669,611
11	Other O&M Revenues				\$124,800	\$126,048	\$127,308	\$128,582	\$129,867
12	Interest Earnings				\$0	(\$1,145)	(\$5,753)	(\$11,861)	(\$16,914)
13	Total - Revenues				\$3,553,917	\$3,841,623	\$4,124,994	\$4,440,434	\$4,782,564
14	Revenue Requirements								
15	O&M Expenses								
16	Water Purchase				\$1,159,500	\$1,140,699	\$1,206,552	\$1,276,355	\$1,350,346
17	Water System Power				\$506,800	\$532,140	\$558,747	\$586,684	\$616,019
18	Other O&M Expenses				\$1,581,600	\$1,629,508	\$1,678,876	\$1,729,750	\$1,782,175
19	Funded Depreciation				\$368,300	\$390,168	\$419,371	\$438,029	\$451,521
20	Total - Expenses				\$3,616,200	\$3,692,515	\$3,863,546	\$4,030,818	\$4,200,060
21	Debt Service								
22	Existing Debt Service				\$204,763	\$228,241	\$228,929	\$228,533	\$228,069
23	Proposed Debt Service				\$0	\$325,257	\$325,257	\$325,257	\$325,257
24	Total - Debt Service				\$204,763	\$553,498	\$554,186	\$553,790	\$553,326
25	Total - Revenue Requiremen	ts			\$3,820,963	\$4,246,013	\$4,417,732	\$4,584,608	\$4,753,386
26	Net Annual Cash Flow				(\$267,046)	(\$404,390)	(\$292,738)	(\$144,173)	\$29,178

Table 3-14 displays the proforma statement, which shows the projected total revenue and expenses for the water utility for the Study period. Lines 26-28 shows the total beginning balances, ending balances, and proposed reserve targets. The proposed reserve targets consist of 25% of O&M expenses, 10% of rate revenue, and 2% of the net assets value. The total ending balances are expected to meet the proposed target in FY 2018 but fall slightly below the target in FY 2021.

Reserves are part of a prudent financial management policy. A reserve policy provides a basis for the District to cash-fund working capital requirements, provides capital for projects, and copes with fiscal emergencies such as revenue shortfalls from droughts, asset failures, and natural disasters. It also provides guidelines for sound financial management with an overall long-range perspective to maintain financial solvency and mitigate financial risks associated with revenue instability, volatile capital costs and emergencies. Additionally, adopting and adhering to a sustainable reserve policy enhances financial management transparency, which improves public confidence and elected officials' credibility and helps achieve or maintain a strong credit rating for future debt issues.

There are many types of reserves, and each reserve may serve a different purpose depending on the objectives and goals of the utility. The appropriate level of reserve and reserve type are impacted by a variety of different risk factors such as: the size of the operating budget, the amount of debt, the type of rate structure, billing frequency, the proximity and probability of a natural disaster, etc. While their specific components are unique, most reserves tend to fall into the following categories: operations & maintenance (cash flow), rate stabilization, capital replacement and refurbishment, and emergency. For this study, RFC recommends that the District maintain three reserves target, for purposes explained below:

- Operations and Maintenance: The purpose of an Operations and Maintenance Reserve is to provide working capital to support the operation, maintenance and administration of the water utility. From a risk management perspective, the cash flow reserve will support the utility's cash flow needs during normal operations and ensure that operations can continue should there be significant events that impact cash flow. As it is unlikely for a utility to perfectly predict its revenues and revenue requirements each month, setting aside a reserve to hedge the risk of monthly negative cash positions is prudent in financial planning. Operations & Maintenance reserves enable the utility to have some degree of flexibility in operating the Enterprise Fund.
- Rate Stabilization: While it is not customary for a utility to implement substantial rate increases
 in a short period of time, factors such as declining water sales and rapidly increasing water
 supply costs may necessitate large rate increases. In order to insulate customers from rate
 shock, rate stabilization reserves may be set up; this would smooth rate increases so that the
 utility may raise rates in a gradual manner rather than abruptly implementing large rate
 increases. Rate stabilization reserves act as a buffer to protect customers from large shifts in
 their bills.
- Capital Repair and Refurbishment: Capital Replacement and Refurbishment (R&R) reserves are similar to the Operations and Maintenance reserves in that a reserve is set up to assist with the cash flow requirements of funding R&R over a certain period of time. Water utilities are highly capital-intensive enterprises and the annual capital expenditure may significantly fluctuate. A utility can utilize an R&R reserve to ensure the proper amount of funding is available prior to awarding capital project contracts and assist with the timing adjustments of capital projects. The R&R reserve is funded by the funded depreciation (line 19 of **Table 3-13**). This provides some funding for future needs of the water system.

Table 3-14: Proforma Statement

		FY 2017	FY 2018	FY 2019	FY 2020	FY 2021
1	Operating Revenues					
2	Water Sales	\$3,429,117	\$3,716,720	\$4,003,438	\$4,323,713	\$4,669,611
3	Other O&M Revenues	\$124,800	\$126,048	\$127,308	\$128,582	\$129,867
4	Interest Earnings	\$0	(\$1,145)	(\$5,753)	(\$11,861)	(\$16,914)
5	Subtotal - Operating Revenues	\$3,553,917	\$3,841,623	\$4,124,994	\$4,440,434	\$4,782,564
6	Operating Expenses					
7	Water Purchase	\$1,159,500	\$1,140,699	\$1,206,552	\$1,276,355	\$1,350,346
8	Water System Power	\$506,800	\$532,140	\$558,747	\$586,684	\$616,019
9	Other O&M Expenses	\$1,581,600	\$1,629,508	\$1,678,876	\$1,729,750	\$1,782,175
10	Funded Depreciation	\$368,300	\$390,168	\$419,371	\$438,029	\$451,521
11	Subtotal - Operating Expenses	\$3,616,200	\$3,692,515	\$3,863,546	\$4,030,818	\$4,200,060
12	Net Operating Revenues	(\$62,283)	\$149,108	\$261,447	\$409,616	\$582,504
13	Non-Operating Revenues					
14	Capital Revenues	\$5,000	\$5,050	\$5,101	\$5,152	\$5,203
15	Funded Depreciation	\$368,300	\$390,168	\$419,371	\$438,029	\$451,521
16	Grant Funding	\$0	\$0	\$0	\$0	\$0
17	Debt Proceeds	\$198,000	\$5,826,640	\$878,374	\$0	\$0
18	Interest Earnings	\$3,500	\$12,768	\$43,384	\$50,741	\$51,963
19	Subtotal - Non-Operating Revenue	\$574,800	\$6,234,625	\$1,346,230	\$493,921	\$508,687
20	Debt Service					
21	Existing Debt Service	\$204,763	\$228,241	\$228,929	\$228,533	\$228,069
22	Proposed Debt Service	\$0	\$325,257	\$325,257	\$325,257	\$325,257
23	Subtotal - Debt Service	\$204,763	\$553,498	\$554,186	\$553,790	\$553,326
24	Capital Expenses - Funded Projects	\$643,800	\$1,714,034	\$2,266,413	\$1,477,789	\$1,092,739
25	Net Revenues	(\$336,046)	\$4,116,201	(\$1,212,922)	(\$1,128,041)	(\$554,874)
26	Beginning Balance	\$608,200	\$272,154	\$4,388,355	\$3,175,433	\$2,047,392
27	Ending Balance	\$272,154	\$4,388,355	\$3,175,433	\$2,047,392	\$1,492,518
28	Total Proposed Targets	\$1,502,746	\$1,637,769	\$1,709,371	\$1,783,117	\$1,859,901

The following set of figures displays the financial plan in graphical format for the five-year period. **Figure 3-1** shows the modeled revenue adjustments as green bars on the left axis, the calculated debt coverage as the orange line on the right axis, and the debt coverage target as the horizontal gray line on the right axis. The District is setting rates for FY 2017, however, the revenue adjustments for FY 2018 and beyond will be evaluated on a yearly basis.

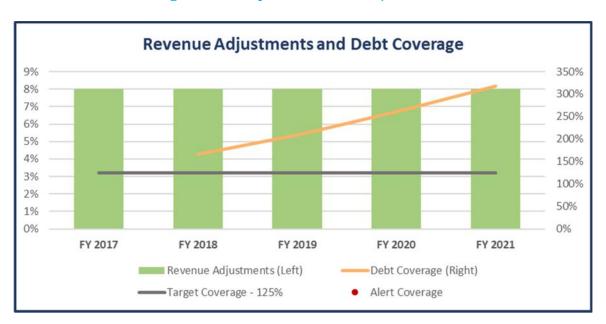


Figure 3-1: Proposed Revenue Adjustments

Figure 3-2 graphically depicts the O&M expenses of the District for the five-year period. The water supply cost makes up approximately 31-32% of the District's total expenses from FY 2017 to 2021.

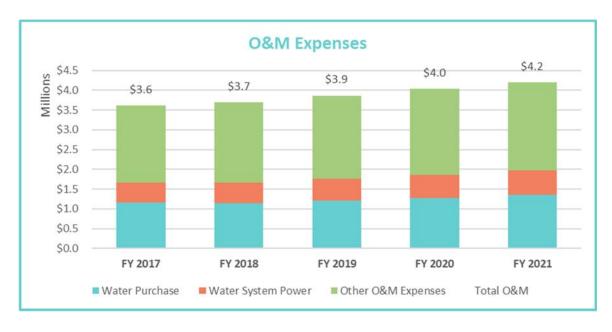


Figure 3-2: Projected O&M Expenses

Figure 3-3 summarizes the projected CIP and its funding sources – debt, grant, or rate funded – and is a graphical depiction of the capital financing plan shown in **Table 3-9**. The unfunded portion of the CIP is not included in the graph.

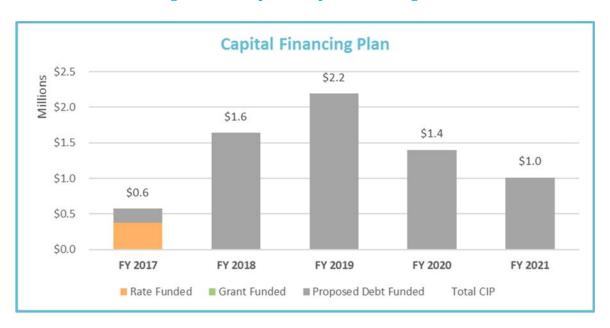


Figure 3-3: Proposed Capital Financing Plan

Figure 3-4 illustrates the operating financial plan by comparing the existing and proposed revenues with projected expenses. The expenses, shown in the stacked bars, include O&M expenses, debt service, and funded depreciation. The current and proposed revenues are shown in the blue and green lines, respectively. Current revenue from existing rates does not meet projected future expenses and shows the need for revenue adjustments.



Figure 3-4: Proposed Operating Financial Plan

Figure 3-5 shows the projected annual ending balance for all of the District's funds/reserves and the total reserve target. As shown, the sum of all reserves meet the proposed reserve target in FY 2018 and fall slightly below target in FY 2021. The total reserve target consists of 25% of annual O&M expenses, 10% of rate revenue, and 2% of net assets value.

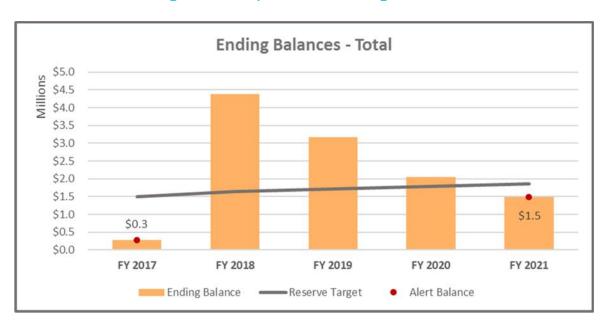


Figure 3-5: Projected Total Ending Balances

4 LEGAL FRAMEWORK AND RATE SETTING METHODOLOGY

4.1 LEGAL FRAMEWORK¹

This section of the report describes the legal framework that was considered to ensure that the calculated cost of service rates provide a fair and equitable allocation of costs to customer classes.

California Constitution - Article XIII D, Section 6 (Proposition 218)

Proposition 218, reflected in the California Constitution as Article XIII D, was enacted in 1996 to ensure that rates and fees are reasonable and proportional to the cost of providing service. The principal requirements for fairness of the fees, as they relate to public water service are as follows:

- 1. A property-related charge (such as water rates) imposed by a public agency on a parcel shall not exceed the costs required to provide the property related service.
- 2. Revenues derived by the charge shall not be used for any other purpose other than that for which the charge was imposed.
- 3. The amount of the charge imposed upon any parcel shall not exceed the proportional cost of service attributable to the parcel.
- 4. No charge may be imposed for a service unless that service is actually used or immediately available to the owner of property.
- 5. No fee or charge may be imposed for general governmental services including, but not limited to, police, fire, ambulance or library services, where the service is available to the public at large in substantially the same manner as it is to property owners.
- 6. A written notice of the proposed charge shall be mailed to the record owner of each parcel at least 45 days prior to the public hearing, when the agency considers all written protests against the charge.

As stated in AWWA's M1 Manual, "water rates and charges should be recovered from classes of customers in proportion to the cost of serving those customers." Proposition 218 requires that water rates cannot be "arbitrary and capricious," meaning that the rate-setting methodology must be sound and that there must be a nexus between costs and the rates charged. RFC followed industry standard rate setting methodologies set forth by the AWWA M1 Manual to ensure this study meets Proposition 218 requirements and creates rates that do not exceed the proportionate cost of providing water services.

California Constitution - Article X, Section 2

Article X, Section 2 of the California Constitution (established in 1976) states the following:

¹ RFC does not practice law nor does it provide legal advice. The above discussion is to provide a general review of apparent state institutional constraints and is labeled "legal framework" for literary convenience only. The District should consult with its counsel for clarification and/or specific review of any of the above or other matters.

"It is hereby declared that because of the conditions prevailing in this State the general welfare requires that the water resources of the State be put to beneficial use to the fullest extent of which they are capable, and that the waste or unreasonable use or unreasonable method of use of water be prevented, and that the conservation of such waters is to be exercised with a view to the reasonable and beneficial use thereof in the interest of the people and for the public welfare."

As stated above Article X, section 2 of the State Constitution institutes the need to preserve the State's water supplies and to discourage the wasteful or unreasonable use of water by encouraging conservation. As such, public agencies are constitutionally mandated to maximize the beneficial use of water, prevent waste, and encourage conservation.

In addition, Section 106 of the Water Code declares that the highest priority use of water is for domestic purposes, with irrigation secondary. To meet the objectives of Article X, section 2, Water Code Section 375 et seq., a water purveyor may utilize its water rate design to incentivize the efficient use of water, so long as it does not conflict with Proposition 218 requirements. The District established single family tiered rates to incentivize customers to conserve water. The tiered rates (as well as rates for the remaining classes) need to be based on the proportionate costs incurred to provide water to customer classes to achieve compliance with Proposition 218.

"Inclining" block rate structures (which are synonymous with "increasing" block rate structures and tiered rates) when properly designed and differentiated by customer class, allow a water utility to send consistent conservation price incentives to customers. Due to heightened interest in water conservation, tiered rates have gained widespread use, especially in relatively water-scarce regions, such as Southern California. Tiered rates meet the requirements of Proposition 218 as long as the tiered rates reflect the proportionate cost of providing service.

4.2 COST-BASED RATE SETTING METHODOLOGY

As stated in the AWWA M1 Manual, "the costs of water rates and charges should be recovered from classes of customers in proportion to the cost of serving those customers." To develop utility rates that comply with Proposition 218 and industry standards while meeting other emerging goals and objectives of the utility, there are four major steps discussed below.

1) Calculate Revenue Requirement

The rate-making process starts by determining the test year revenue requirement - which for this study is FY 2017. The revenue requirement should sufficiently fund the utility's O&M, debt service, and capital expenses, and reserve funding.

2) Cost of Service (COS) Analysis

The annual cost of providing water service is distributed among customer classes commensurate with their service requirements. A COS analysis involves the following:

- 1. Functionalizing costs. Examples of functions are supply, treatment, transmission, distribution, storage, meter servicing and customer billing and collection.
- 2. Allocating functionalized costs to cost causation components. Cost causation components include base, maximum day, maximum hour², meter service, customer servicing and conservation costs.
- 3. Distributing the cost causation components. Distribute cost causation components, using unit costs, to customer classes in proportion to their demands on the water system. This is described in the M1 Manual published by AWWA.

A COS analysis considers both the average quantity of water consumed (base costs) and the peak rate at which it is consumed (peaking or capacity costs as identified by maximum day and maximum hour demands)³. The water system has to be designed to meet peak demands. There are additional costs associated with designing, constructing, and operating and maintaining facilities to meet peak demands. These peak demand costs need to be allocated to those imposing such costs on the utility. Different customer classes impose different peak demands on the water system. In other words, not all customer classes share the same responsibility for peaking related costs.

3) Rate Design and Calculations

Rates do more than simply recover costs. Within the legal framework and industry standards, properly designed rates should support and optimize a blend of various utility objectives, such as conservation, affordability for essential needs and revenue stability among other objectives. Rates may also act as a public information tool in communicating these objectives to customers.

4) Rate Adoption

Rate adoption is the last step of the rate-making process to comply with Proposition 218. RFC documented the rate study results in this Study Report to help educate the public about the proposed changes, the rationale and justifications behind the changes and their anticipated financial impacts in lay terms.

² Collectively, maximum day and maximum hour costs are known as peaking costs or capacity costs.

³ System capacity is the system's ability to supply water to all delivery points at the time when demanded. Coincident peaking factors are calculated for each customer class at the time of greatest system demand. The time of greatest demand is known as peak demand. Both the operating costs and capital asset related costs incurred to accommodate the peak flows are generally allocated to each customer class based upon the class's contribution to the peak month, day and hour event.

5 COST OF SERVICE ANALYSIS

The principles and methodology of a COS analysis were described in **Section 4.2**. The purpose of a COS analysis is to distribute a utility's revenue requirements (i.e., costs) to each customer class. After determining a utility's revenue requirement, the next step in a COS analysis is to allocate its O&M costs to the following functions:

- » Water supply represents the cost of pumping groundwater and purchasing water
- » Treatment represents the cost of treating the water
- » Transmission represents the operating and maintenance cost of the water transmission system
- » Distribution and storage represents the operating and maintenance cost of the water distribution system
- » Pumping represents the cost of pumping water to higher elevations
- » Meter service represents the cost of purchasing and maintaining water meters
- » Customer billing and collection represents the costs associated with billing and customer service
- » General and administrative costs represents all other costs that do not serve a specific function

The functionalization of costs allows for better allocation of the functionalized costs to the cost causation components, which include:

- » Supply costs costs that are associated with pumping groundwater and purchasing water
- » Base delivery costs costs that are associated with providing service under average conditions
- » Peaking costs (maximum day and maximum hour) costs that are associated with meeting the peak demand in excess of the average rate of use
- » Fire protection costs that are associated with providing fire protection capacity
- » Pumping costs that are associated with pumping water to higher elevations
- » Meter service costs that are associated with maintenance and capital costs of meters and services
- » Customer billing and collection costs that are incurred to provide billing and customer service
- » General and administrative costs costs that do not have any direct cost causation

Peaking costs are further divided into maximum day and maximum hour demand. The maximum day demand is the maximum amount of water used in a single day in a year. The maximum hour demand is the maximum usage in an hour on the maximum usage day. Different facilities, such as distribution and storage facilities, and the O&M costs associated with those facilities are designed to meet the peaking demands of customers. Therefore, extra capacity⁴ costs include the O&M and capital costs associated with meeting peak customer demand. This method is consistent with the AWWA M1 Manual and is widely used in the water industry to perform COS analyses.

5.1 ALLOCATION OF FUNCTIONALIZED EXPENSES TO COST COMPONENTS

After functionalizing expenses, the next step is to allocate the functionalized expenses to cost causation components. To do so, we must identify system-wide peaking factors which are shown in **Table 5-1**. The

⁴ The terms extra capacity, peaking, and capacity costs are used interchangeably.

system-wide peaking factors are used to derive the cost component allocation bases (i.e., percentages). Functionalized expenses are then allocated to the cost causation components using these allocation bases. To understand the interpretation of the percentages, we must first establish the base use as the average daily demand during the year.

To determine the relative proportion of costs to assign to Supply, Base Delivery, Maximum Day, and Maximum Hour, allocations are calculated based on these factors. Cost components that are solely related to providing average day demand (ADD, are allocated entirely to Base Delivery (Line 1).

Cost components that are designed to meet Maximum Day peaks, such as reservoirs and transmission facilities, are allocated to Base Delivery and Maximum Day factors. Since facilities such as reservoirs and distribution systems are also designed to handle fire flow, an allocation is also provided for fire flow. The system Maximum Day and Maximum Hour factors provided by the District are 2.30 and 2.99, respectively. The Maximum Day with Fire (Line 2, Table 5-1) allocation is as follows:

- \rightarrow Base Delivery: 38% = (1.00/2.30) x 100 5% (1/2 of fire allocation)
- \sim Maximum Day: 52% = (2.30-1.00)/2.30 x 100 5% (1/2 of fire allocation)
- » Fire: 10%

Cost components such as those related to the distribution system that are designed for Maximum Hour with Fire (Line 3) peaks are allocated similarly. The allocation of Maximum Hour facilities is as follows:

- \rightarrow Base Delivery: 30% = (1.00/2.99) x 100 3.33% (1/3 of fire allocation)
- \sim Maximum Day: $40\% = (2.30-1.00)/2.99 \times 100 3.33\% (1/3 of fire allocation)$
- \sim Maximum Hour: 20% = (2.99-2.30)/2.99 x 100 3.33% (1/3 of fire allocation)
- » Fire: 10%

Collectively the Maximum Day and Maximum Hour cost components are known as peaking costs. These allocation bases are used to assign the functionalized costs to the cost causation components. Since there are costs within the utility that are related to meeting peak capacities but not providing fire protection services, lines 5 and 6 show the Maximum Day and Maximum Hour cost components without Fire.

Table 5-1: System-Wide Peaking Factors and Allocation to Cost Causation Components

		Factor	Base Delivery	Max Day	Max Hour	Fire	Total
1	Base	1.00	100%	0%	0%	0%	100%
2	Max Day w/ Fire	2.30	38%	52%	0%	10%	100%
3	Max Hour w/ Fire	2.99	30%	40%	20%	10%	100%
4	Average w/ Fire		34%	46%	10%	10%	100%
5	Max Day w/o Fire		43%	57%	0%	0%	100%
6	Max Hour w/o Fire		33%	43%	23%	0%	100%
7	Average w/o Fire		38%	50%	12%	0%	100%

Table 5-2 shows the derivation of the peaking factors by customer class and tier by dividing the total maximum monthly usage by the average monthly usage for each customer class and tier. These peaking

factors are used to allocate the peaking costs to each customer class and tier in the rate derivation section. Since peak daily and hourly data for each customer class is not available, we use the maximum month usage as a proxy to estimate the peaking characteristics of each customer class and tier. Note that the relative peaking is important not the absolute values. The monthly peaking is a reasonably good proxy for maximum day peaking. The hourly peaking factors are calculated by taking the ration of the system peaking factors and applying them to the peaking factor for the different classes shown in **Table 5-2**.

Table 5-2: Peaking Factors by Customer Class

			Average	
Customer Specific	Proposed Tiers	Max Monthly	Monthly	Peaking Factor
Residential		33,751	21,665	1.56
Tier 1	10	6,645	6,280	1.06
Tier 2	31	9,364	6,662	1.41
Tier 3	>31	17,742	8,723	2.03
Residential Multi Fam	nily	1,627	975	1.67
Commercial		2,415	1,461	1.65
Agricultural		104,002	65,611	1.59
Industrial		155	50	3.11
Institutional		729	397	1.84
Temporary Construct	tion	832	256	3.25

To allocate meter related costs appropriately, the concept of equivalent meters needs to be understood. By using equivalent meters instead of a straight meter count, the analysis accounts for the fact that larger meters impose larger demands, are more expense to install, maintain, and replace than smaller meters and commit a greater capacity in the system. Equivalent meters are used in calculating meter service costs.

Equivalent meters are based on meter hydraulic capacity. Equivalent meters are calculated to represent the potential demand on the water system compared to the base or smallest meter size. A ratio of hydraulic capacity is calculated by dividing large meter capacities by the base meter capacity. The base meter is the smallest meter, which is the ¾" meter for the purposes of this Study. The actual number of meters by size is multiplied by the corresponding capacity ratio to calculate equivalent meters. The capacity ratio is calculated using the meter capacity in gallons per minute (gpm) provided in the AWWA M22 Manual. **Table 5-3** shows the equivalent meters for FY 2017.

Table 5-3: Equivalent Meters (FY 2017)

Meter Size	Capacity (gpm)	AWWA Ratio	Number of Meters	Equivalent Meters
3/4"	30	1.00	484	484
1"	50	1.67	404	673
1 1/2"	100	3.33	56	187
2"	160	5.33	50	267
3"	350	11.67	27	315
4"	630	21.00	6	126
6"	1,300	43.33	0	0
TOTAL			1,027	2,052

Similar in concept to equivalent meters, a fire line ratio is used to determine equivalent private and public fire lines. The method of calculation for the fire line ratios are provided in the AWWA M1 Manual. Equivalent fire lines are used in calculating private fire line charges.

To calculate the equivalent lines for private fire service, the number of lines is multiplied by a fire line ratio for the corresponding line size using a 6" line as the base. For example, a 2" private fire line has a fire line ratio of $(2/6)^{2.63}$ or 0.06, which is the size of the fire line divided by 6 to the power of 2.63. Similarly, the fire line ratio of the 10" private fire line is $(10/6)^{2.63}$ or 3.83. The number of equivalent private fire lines is shown in **Table 5-4**.

Table 5-4: Equivalent Private Fire Lines (FY 2017)

Line Size	Fire Ratio	Number of Lines	Equivalent Lines
2"	0.06	0	0
3"	0.16	0	0
4"	0.34	4	1
6"	1.00	4	4
8"	2.13	1	2
Total		9	8

The fire line ratio for public hydrants is calculated similarly to that of the private fire lines. Hydrants have multiple outlets and the capacity of each hydrant is based on the size and number of outlets. For example, a hydrant with a 2.5" and 4" outlet, has a fire line ratio of $(2.5/6)^{2.63} + (4/6)^{2.63}$ or 0.44. The number of equivalent public hydrants is shown in **Table 5-5**.

Table 5-5: Equivalent Public Hydrants (FY 2017)

Line Size	Fire Ratio	Number of Lines	Equivalent Lines
2.5"	0.10	35	4
2.5 x 2.5"	0.20	24	5
2.5 x 4"	0.44	127	56
2.5 x 2.5 x 4"	0.54	0	0
2.5 x 4 x 4"	0.79	0	0
Total		186	65

Table 5-6 allocates the O&M expenses to each cost causation component. The functional costs, which are represented by each expense line item of the District's budget, are allocated according to industry standards based on the nature of the water function. For example, water supply and production costs are allocated fully to the Supply component. Treatment costs are allocated on the basis of Maximum Day. Distribution costs are allocated on the basis of Maximum Hour. Power costs that are related to serving customers at higher elevations, as identified by District staff, are allocated to the Pumping cost component. The remaining power costs are related to groundwater production, and thus are allocated to the Supply cost component. Utility billing costs are allocated fully to the Customer component. Some costs which cannot be readily classified into one of the functions are allocated to General, and then allocated amongst the other cost causation components proportionate to the overall cost allocation. **Table 5-7** shows the total resulting cost causation component allocation for the District's O&M expenses. This resulting allocation is used to allocate the District's operating revenue requirement to the cost causation components.

Table 5-8 shows the allocation of the District's assets to each cost component. The resulting total asset allocation is derived in a similar manner as the O&M expenses allocation. First, RFC functionalized the District's assets and then allocated the assets to the cost causation components resulting in the total asset allocation shown in **Table 5-9**.

Table 5-6 through Table 5-13 are reproduced in the Appendix for better legibility.

Table 5-6: O&M Expenses Percentage Allocation

Value Data - ISF 100%	O&M Allocation	Supply	Base Delivery	Max Day	Max Hour	Fire	Pumping	Meter	Customer	General	TOTAL
Chef Equipment Maint 34%		ouppi)	Dabe Delivery	max Day	max rrour		, amping	Meter	Customer		
Debt Equipment Maint 34% 46% 10%	Liability & Gen Insurance									100%	100%
Maintenance Contracts 34% 46% 10% 10% 0% 10% Maintenance Supplies 34% 46% 10% 10% 0% 100% Water System Main Supply 34% 46% 10% 10% 0% 100% Misc Payments 100% 100% 100% 100% 100% SDE 01 - State Permits/Fees 100% 100% 100% 100% 100% SDE 24 - Cross Connection Fee 100% 100% 100% 100% 100% SDE 25 - Conservation Program 100% 100% 100% 100% 100% SDE 26 - Conservation Program 100% 100% 100% 100% 100% 100% Mail Center 100% 100% 100% 0% 100% 100% Mail Center 100% 29% 38% 4% 3% 1% 2% 0% 100% Finding - Isbertage 100% 29% 38% 4% 3% 1% 2%			34%	46%	10%	10%				0%	100%
Mater Cost Recovery			34%	46%	10%	10%				0%	100%
Mater Cost Recovery	Maintenance Supplies		34%	46%	10%	10%				0%	100%
Misc Payments SDE 01 - State Permits/Fees SDE 02 - Fees Cother (Loan) SDE 02 - Fees Cother (Loan) SDE 03 - Fees Cother (Loan) SDE 24 - Cross Connection Fee SDE 26 - Conservation Program 100% 100% SDE 24 - Cross Connection Fee SDE 26 - Conservation Program 100% Printing/Binding - Not ISF Mail Center Materials - ISF Charges (Purchasing Fees) Printing - ISF Charges 100% 100% 100% 100% 100% 100% 100% 100	Water System Main Supply		34%	46%	10%	10%				0%	100%
SDE 01 - State Permits/Fees	Indirect Cost Recovery									100%	100%
SDE 02 - Fees Other (Loan)	Misc Payments									100%	100%
SDE 24 - Cross Connection Fee 100% 100	SDE 01 - State Permits/Fees									100%	100%
SDE 26 - Conservation Program 100% 100	SDE 02 - Fees Other (Loan)									100%	100%
Printing/Binding - Not ISF	SDE 24 - Cross Connection Fee									100%	100%
Mali Center 100% 0% 100% Materials - ISF Charges (Purchasing Fees) 100% 100% 100% Printing - ISF Charges 100% 0% 100% Eng & Tech Surveys 19% 29% 38% 4% 3% 1% 2% 0% 7 3% 100% Attorney Services 100%<	SDE 26 - Conservation Program	100%								0%	100%
Materials - ISF Charges (Purchasing Fees) 100% 100% 100% Printing - ISF Charges 100% 0% 100% Eng & Tech Surveys 19% 29% 38% 4% 3% 1% 2% 0% 3% 100% Attorney Services 100%	Printing/Binding - Not ISF								100%	0%	100%
Printing - ISF Charges	Mail Center								100%	0%	100%
Eng & Tech Surveys 19% 29% 38% 4% 3% 1% 2% 0% 3% 100% Attorney Services 100%	Materials - ISF Charges (Purchasing Fees)									100%	100%
Eng & Tech Surveys 19% 29% 38% 4% 3% 11% 2% 0% 3% 100% 100% SDE 23 - Lab Analysis 100% 100% 100% 100% 100% 100% 100% 100	Printing - ISF Charges										100%
SDE 23 - Lab Analysis 100%	Eng & Tech Surveys	19%	29%	38%	4%	3%	1%	2%	0%	3%	100%
Collection And Billing Services 100% 0% 100% Other Prof/Spec Svcs 100% 100% 100% Management & Admin Svcs 100% 100% 100% Public Works Charges 37% 48% 9% 2% 4% 0% 100% Rent/Leases - Not ISF 100%	Attorney Services									100%	100%
Other Prof/Spec Svcs 100% 100% Management & Admin Svcs 100% 100% Public Works Charges 37% 48% 9% 2% 4% 0% 100% Rent/Leases - Not ISF 100%	SDE 23 - Lab Analysis		100%								100%
Management & Admin Svcs 100% 100% Public Works Charges 37% 48% 9% 2% 4% 0% 100% Rent/Leases - Not ISF 100% <td>Collection And Billing Services</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>100%</td> <td>0%</td> <td>100%</td>	Collection And Billing Services								100%	0%	100%
Public Works Charges 37% 48% 9% 2% 4% 0% 100% Rent/Leases - Not ISF 100% 1	Other Prof/Spec Svcs									100%	100%
Rent/Leases - Not ISF 100% 100% Computer/Software etc 100% 100% Small Tools And Instruments 100% 100% Minor Equip - Other 100% 100% SDE 21 - Water Meter Purchases 100% 0% 100% Contributions to Other Funds 100% 100% 100% Groundwater Extraction 100% 0% 100% Water Purchase 100% 0% 100% Capacity Reservation Charge (CRC) 43% 57% 0% 00% MWD RTS Charge 43% 57% 0% 100% Water System Power 91% 9.0% 0% 100%	Management & Admin Svcs									100%	100%
Computer/Software etc 100% 100% Small Tools And Instruments 100% 100% Minor Equip - Other 100% 100% SDE 21 - Water Meter Purchases 100% 0% 100% Contributions to Other Funds 100% 0% 100% Groundwater Extraction 100% 0% 100% Water Purchase 100% 0% 100% Capacity Reservation Charge (CRC) 43% 57% 0% 100% MWD RTS Charge 43% 57% 0% 100% Water System Power 91% 9.0% 0% 100%	Public Works Charges		37%	48%	9%	2%			4%	0%	100%
Small Tools And Instruments 100% 100% Minor Equip - Other 100% 100% SDE 21 - Water Meter Purchases 100% 0% 100% Contributions to Other Funds 100% 0% 100% Groundwater Extraction 100% 0% 100% Water Purchase 100% 0% 100% Capacity Reservation Charge (CRC) 43% 57% 0% 100% MWD RTS Charge 43% 57% 0% 100% Water System Power 91% 9.0% 0% 100%	Rent/Leases - Not ISF									100%	100%
Minor Equip - Other 100% 100% SDE 21 - Water Meter Purchases 100% 0% 100% Contributions to Other Funds 100% 100% 100% Groundwater Extraction 100% 0% 100% Water Purchase 100% 0% 100% Capacity Reservation Charge (CRC) 43% 57% 0% 100% MWD RTS Charge 43% 57% 0% 100% Water System Power 91% 9,0% 0% 100%	Computer/Software etc										100%
SDE 21 - Water Meter Purchases 100% 0% 100% Contributions to Other Funds 100% 100% 100% Groundwater Extraction 100% 0% 100% Water Purchases 100% 0% 100% Capacity Reservation Charge (CRC) 43% 57% 0% 100% MWD RTS Charge 43% 57% 0% 100% Water System Power 91% 9.0% 0% 100%	Small Tools And Instruments									100%	100%
Contributions to Other Funds 100% 100% Groundwater Extraction 100% 0% 100% Water Purchase 100% 0% 100% Capacity Reservation Charge (CRC) 43% 57% 0% 100% MWD RTS Charge 43% 57% 0% 100% Water System Power 91% 9.0% 0% 100%	Minor Equip - Other										
Groundwater Extraction 100% 100% Water Purchase 100% 0% 100% Capacity Reservation Charge (CRC) 43% 57% 0% 100% MWD RTS Charge 43% 57% 0% 100% Water System Power 91% 9,0% 0% 100%	SDE 21 - Water Meter Purchases							100%		0%	100%
Water Purchase 100% 100% Capacity Reservation Charge (CRC) 43% 57% 0% 100% MWD RTS Charge 43% 57% 0% 100% Water System Power 91% 9.0% 0% 100%	Contributions to Other Funds									100%	100%
Capacity Reservation Charge (CRC) 43% 57% 0% 100% MWD RTS Charge 43% 57% 0% 100% Water System Power 91% 9,0% 0% 100%	Groundwater Extraction	100%								0%	100%
MWD RTS Charge 43% 57% 0% 100% Water System Power 91% 9.0% 0% 100%	Water Purchase	100%								0%	100%
Water System Power 91% 9.0% 0% 100%	Capacity Reservation Charge (CRC)		43%	57%						0%	100%
			43%	57%							
Funded Depreciation 19% 29% 38% 4% 3% 1% 2% 0% 2% 100%									_		
ומומבס ביבור	Funded Depreciation	19%	29%	38%	4%	3%	1%	2%	0%	3%	100%

Table 5-7: Total O&M Expenses Allocation by Cost Causation Component

O&M Allocation	Supply	Base Delivery	Max Day	Max Hour	Fire	Pumping	Meter	Customer	General	TOTAL
Voice Data - ISF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,600	\$4,600
Liability & Gen Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,000	\$3,000
Other Equipment Maint	\$0	\$343	\$458	\$99	\$100	\$0	\$0	\$0	\$0	\$1,000
Maintenance Contracts	\$0	\$40,845	\$54,588	\$11,757	\$11,910	\$0	\$0	\$0	\$0	\$119,100
Maintenance Supplies	\$0	\$34,638	\$46,292	\$9,971	\$10,100	\$0	\$0	\$0	\$0	\$101,000
Water System Main Supply	\$0	\$7,888	\$10,542	\$2,271	\$2,300	\$0	\$0	\$0	\$0	\$23,000
Indirect Cost Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,000	\$22,000
Misc Payments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,000	\$1,000
SDE 01 - State Permits/Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,000	\$12,000
SDE 02 - Fees Other (Loan)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SDE 24 - Cross Connection Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,200	\$5,200
SDE 26 - Conservation Program	\$7,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,000
Printing/Binding - Not ISF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,000	\$0	\$1,000
Mail Center	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$200	\$0	\$200
Materials - ISF Charges (Purchasing Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,200	\$9,200
Printing - ISF Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$500	\$0	\$500
Eng & Tech Surveys	\$4,790	\$7,275	\$9,541	\$1,040	\$815	\$308	\$593	\$0	\$638	\$25,000
Attorney Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,300	\$7,300
SDE 23 - Lab Analysis	\$0	\$17,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,000
Collection And Billing Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,300	\$0	\$10,300
Other Prof/Spec Svcs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,500	\$19,500
Management & Admin Svcs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$120,800	\$120,800
Public Works Charges	\$0	\$336,804	\$440,445	\$81,037	\$17,330	\$0	\$0	\$36,484	\$0	\$912,100
Rent/Leases - Not ISF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,800	\$5,800
Computer/Software etc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,000	\$22,000
Small Tools And Instruments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,000	\$1,000
Minor Equip - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27,000	\$27,000
SDE 21 - Water Meter Purchases	\$0	\$0	\$0	\$0	\$0	\$0	\$45,000	\$0	\$0	\$45,000
Contributions to Other Funds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$59,000	\$59,000
Groundwater Extraction	\$18,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,400
Water Purchase	\$1,052,532	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,052,532
Capacity Reservation Charge (CRC)	\$0	\$19,659	\$25,557	\$0	\$0	\$0	\$0	\$0	\$0	\$45,216
MWD RTS Charge	\$0	\$18,849	\$24,504	\$0	\$0	\$0	\$0	\$0	\$0	\$43,353
Water System Power	\$461,248	\$0	\$0	\$0	\$0	\$45,553	\$0	\$0	\$0	\$506,800
Funded Depreciation	\$70,568	\$107,172	\$140,564	\$15,319	\$12,008	\$4,536	\$8,729	\$0	\$9,404	\$368,300
TOTAL O&M EXPENSES	\$1,614,537	\$590,473	\$752,490	\$121,492	\$54,563	\$50,397	\$54,321	\$48,484	\$329,443	\$3,616,200
O&M Expenses Allocation	44.65%	16.33%	20.81%	3.36%	1.51%	1.39%	1.50%	1.34%	9.11%	100.00%

Table 5-8: Capital Assets Percentage Allocation

Capital Allocation	Supply	Base Delivery	Max Day	Max Hour	Fire	Pumping	Meter	Customer	General	TOTAL
General Assets									100%	100%
Treatment Plant and Related Assets		43%	57%							100%
Distribution		27%	36%	18%	10%		10%			100%
Storage		38%	52%	0%	10%					100%
Source of Supply (Well)	100%									100%
Meters							100%			100%
Pump Stations	75%					25%				100%
Transmission		43%	57%							100%
Firelines/Hydrants					100%					100%

Table 5-9: Total Capital Assets Allocation by Cost Causation Component

Capital Allocation	Supply	Base Delivery	Max Day	Max Hour	Fire	Pumping	Meter	Customer	General	TOTAL
General Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$292,500	\$292,500
Treatment Plant and Related Assets	\$0	\$1,951,031	\$2,536,340	\$0	\$0	\$0	\$0	\$0	\$0	\$4,487,371
Distribution	\$0	\$726,651	\$968,778	\$476,453	\$271,485	\$0	\$271,485	\$0	\$0	\$2,714,852
Storage	\$0	\$370,703	\$496,365	\$0	\$96,341	\$0	\$0	\$0	\$0	\$963,409
Source of Supply (Well)	\$1,771,561	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,771,561
Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pump Stations	\$423,268	\$0	\$0	\$0	\$0	\$141,089	\$0	\$0	\$0	\$564,358
Transmission	\$0	\$284,927	\$370,406	\$0	\$0	\$0	\$0	\$0	\$0	\$655,333
Firelines/Hydrants	\$0	\$0	\$0	\$0	\$5,657	\$0	\$0	\$0	\$0	\$5,657
TOTAL ASSETS	\$2,194,830	\$3,333,312	\$4,371,889	\$476,453	\$373,483	\$141,089	\$271,485	\$0	\$292,500	\$11,455,041
Assets Allocation	19.16%	29.10%	38.17%	4.16%	3.26%	1.23%	2.37%	0.00%	2.55%	100.00%

5.2 REVENUE REQUIREMENT DETERMINATION

Table 5-10 shows the revenue requirement derivation with the total revenue required from rates. The totals shown in the "Operating" and "Capital" columns are the total O&M and capital revenue requirements, respectively, that are allocated to the cost causation components using the allocation percentages shown in **Table 5-7** and **Table 5-9**.

RFC calculated the revenue requirement using FY 2017 expenses, which include O&M expenses, rate funded capital expenses, and existing and proposed debt service. To arrive at the rate revenue requirement, we subtract revenue offsets from other expenses and make adjustments for annual cash balances. The negative adjustments are subtracted and therefore added as a result of subtracting a negative number. The total revenue requirement is the amount that fixed meter charges and commodity rates are designed to collect.

Table 5-10: Revenue Requirement Determination

		FY 2017	
	Operating	Capital	Total
Revenue Requirements			
O&M Expenses			
Water Purchase	\$1,159,500		\$1,159,500
Water System Power	\$506,800		\$506,800
Other O&M Expenses	\$1,581,600		\$1,581,600
Funded Depreciation		\$368,300	\$368,300
Debt Service			
Existing Debt Service		\$204,763	\$204,763
Proposed Debt Service		\$0	\$0
Total Revenue Requirements	\$3,247,900	\$573,063	\$3,820,963
Less: Revenue Offsets			
Other O&M Revenues	\$124,800		\$124,800
Interest Earnings	\$0		\$0
Total Revenue Offsets	\$124,800	\$0	\$124,800
Less: Adjustments			
Adjustment for Cash Balance	\$267,046		\$267,046
Adjustment for Mid-Year Increase	(\$154,863)		(\$154,863)
Total Adjustments	\$112,183	\$0	\$112,183
Revenue Requirement from Rates	\$3,010,917	\$573,063	\$3,583,980

5.3 UNIT COST COMPONENT DERIVATION

Our end goal is to proportionately distribute the cost causation components to each customer class. To do so, we must calculate the cost causation component unit costs, which begins by assessing the total units demanded by each class for each cost causation component. In order to determine the units demanded by each customer class, the peaking factors in **Table 5-2**, and the equivalent meters and fire lines from **Table 5-3**, **Table 5-4**, and **Table 5-5** are utilized. This process is summarized in **Table 5-11**.

Table 5-11: Derivation of Cost Causation Component Units

				Maximu	ım Day Requirer	nents	Maximu	m Hour Require	ments		
		Annual	Average	Capacity	Total	Extra	Capacity	Total	Extra	No. of	No. of
	Monthly	Use	Daily Use	Factor	Capacity	Capacity	Factor	Capacity	Capacity	Meters	Bills
	Tiers (hcf)	(hcf)	(hcf/day)		(hcf/day)	(hcf/day)		(hcf/day)	(hcf/day)	(Equiv.)	(No.)
Residential		264,376	724	1.56	1,128	404	2.03	1,467	743	951	8,508
Tier 1	10	74,881	205	1.06	217	12	1.38	282	77		
Tier 2	31	83,048	228	1.41	320	92	1.83	416	188		
Tier 3	>31	106,447	292	2.03	593	302	2.64	771	479		
Residential Mul	lti Family	12,108	33	1.67	55	22	2.17	72	39	33	216
Commercial		16,618	46	1.65	75	30	2.15	98	52	48	300
Agricultural		761,896	2,087	1.59	3,309	1,221	2.06	4,301	2,214	1,001	3,216
Industrial		931	3	3.11	8	5	4.04	10	8	6	24
Institutional		5,708	16	1.84	29	13	2.39	37	22	12	60
Temporary Cor	nstruction	5,370	15	3.25	48	33	4.23	62	47		
Private Fire Ser	vice									8	108
TOTAL		1,067,006	2,923		4,654	1,731		6,050	3,127	2,059	12,432

Table 5-12 shows the cost causation component unit cost derivation. The operating revenue requirement (**Table 5-12**, Line 1) derived from **Table 5-10** is allocated to the cost causation components using the resulting O&M allocation from **Table 5-7**. Similarly, the capital revenue requirement (**Table 5-12**, Line 2) derived from **Table 5-10** is allocated to the cost causation components using the resulting capital asset allocation from **Table 5-9**. General and administrative costs, which cannot be tied to a specific function, are redistributed in proportion to the resulting allocation of the other cost causation components (Line 4), excluding Supply.

The Fire cost component (Line 5) represents both public and private fire protection costs and is allocated proportionally to the number of equivalent lines for private and public fire protection. Public fire protection (i.e. hydrants) costs are related to the capacity of water system that is allocated to providing fire protection, not the actual costs of putting out fires. This accounts for 90% (derived from **Table 5-4** and **Table 5-5**) of the total Fire cost component and that portion of the cost (\$66,467 or 90% of \$74,178) is allocated to the Meter cost component as it represents the public fire protection benefit to all customers. The remaining amount of the Fire cost component represents the private fire protection costs, to be paid for by customers who have a private fire service meter.

To provide revenue stability for the District, a portion of the peaking costs (Line 6) are allocated to the meter component in order to collect approximately 11% of the District's total revenue from the fixed charges. The total adjusted cost of service is divided by the units of service to calculate the unit cost. For example, the unit cost for the base component is dividing the total base cost by total water use in hcf. The unit costs are used to distribute the cost causation components to the customer classes.

Table 5-12: Unit Cost Calculation

		Supply	Base Delivery	Max Day	Max Hour	Fire	Pumping	Meter	Customer	General	TOTAL
1	Operating Expenses	\$1,344,294	\$491,639	\$626,538	\$101,157	\$45,430	\$41,961	\$45,229	\$40,369	\$274,300	\$3,010,917
2	Capital Expenses	\$109,801	\$166,756	\$218,713	\$23,836	\$18,684	\$7,058	\$13,582	\$0	\$14,633	\$573,063
3	Total Cost of Service	\$1,454,095	\$658,395	\$845,251	\$124,992	\$64,115	\$49,020	\$58,811	\$40,369	\$288,933	\$3,583,980
4	Allocation of General Cost		\$103,334	\$132,660	\$19,617	\$10,063	\$7,694	\$9,230	\$6,336	(\$288,933)	\$0
5	Allocation of Public Fire Protection C	lost				(\$66,467)		\$66,467			\$0
6	Allocation of Peaking Cost to Meter			(\$195,582)	(\$28,922)			\$224,504			\$0
7	Total Adjusted Cost of Service	\$1,454,095	\$761,729	\$782,329	\$115,688	\$7,710	\$56,713	\$359,012	\$46,704	\$0	\$3,583,980
8	Unit of service	1,067,006	1,067,006	1,731	3,127	90	278,333	24,620	12,432		
9	Unit	hcf	hcf	hcf/day	hcf/day	equiv. meter/yr	hcf	equiv. meter/yr	bills/yr		
10	Unit cost	\$1.36	\$0.71	\$452.06	\$37.00	\$85.58	\$0.20	\$14.58	\$3.76		
11	Unit	hcf	hcf	hcf/day	hcf/day	equiv. meter/mo	hcf	equiv. meter/mo	bills/mo		

5.4 DISTRIBUTION OF COST CAUSATION COMPONENTS TO CUSTOMER CLASSES

The final step in a COS analysis is to distribute the cost causation components to the user classes using the unit costs derived in **Table 5-12** to arrive at the cost to serve each customer class. **Table 5-13** shows the derivation of the cost to serve (i.e., cost of service for) each customer class. The Supply, Base Delivery, Maximum Day, and Maximum Hour cost components are collected through Commodity Rates (\$/hcf) for potable water. The Fire cost component is collected through monthly Private Fire Line Charges. The Meter and Customer cost components are collected through the District's monthly Meter Service Charges. The Pumping cost component is recovered through the District's Lift Charges. The proposed proportion of fixed revenue remains the same as the current proportion at approximately 11% and is designed to increase at 1% every following year in order to increase revenue stability.

To derive the cost to serve each customer class as shown in **Table 5-13**, the unit costs from **Table 5-12** are multiplied by the units shown in **Table 5-11** for each class. For example, the Supply costs for Tier 1 of the Residential class is calculated by multiplying the Supply unit cost (\$1.36 per hcf) by the annual Residential usage for that tier (74,881 hcf) to determine the total annual cost of providing water supply to that tier (\$102,046). Similarly, the Customer costs are derived by multiplying the Customer unit cost (\$3.76 per bill) by the number of bills for the Residential class (8,508 bills) to determine the total annual cost of providing customer service to that class (\$958,430). Note that the total cost of service (Line 13) is equal to the total revenue requirement (**Table 5-10**) as intended.

Table 5-13: Allocation of Cost to Customer Class

	Supply	Base Delivery	Max Day	Max Hour	Fire	Pumping	Meter	Customer	General	TOTAL
1 Residential	\$360,286	\$188,736	\$183,420	\$27,556	\$0		\$166,469	\$31,963		\$958,430
2 Tier 1	\$102,046	\$53,457	\$5,397	\$2,851						
3 Tier 2	\$113,176	\$59,287	\$41,713	\$6,964						
4 Tier 3	\$145,064	\$75,992	\$136,310	\$17,740						
5 Residential Multi Family	\$16,501	\$8,644	\$10,017	\$1,434			\$5,716	\$811		\$43,123
6 Commercial	\$22,646	\$11,863	\$13,435	\$1,935			\$8,399	\$1,127		\$59,406
7 Agricultural	\$1,038,296	\$543,912	\$552,144	\$81,918			\$175,219	\$12,082		\$2,403,571
8 Industrial	\$1,269	\$665	\$2,428	\$287			\$1,108	\$90		\$5,847
9 Institutional	\$7,779	\$4,075	\$5,912	\$803			\$2,100	\$225		\$20,895
10 Temporary Construction	\$7,318	\$3,834	\$14,971	\$1,756			\$0	\$0		\$27,879
11 Private Fire Service					\$7,710			\$406		\$8,116
12 Lift Charges						\$56,713				\$56,713
13 TOTAL	\$1,454,095	\$761,729	\$782,329	\$115,688	\$7,710	\$56,713	\$359,012	\$46,704	\$0	\$3,583,980

6 RATE DERIVATION

The last step in the COS study is the rate design and rate derivation. In this step, we follow the District objectives for conservation and revenue stability. Proposition 218 does not specify the type of rate structure as long as the rates justify the cost of serving customers.

6.1 DERIVATION OF MONTHLY SERVICE CHARGES

Table 6-1 shows the derivation of the monthly service charges. The COS analysis derived in **Table 5-13** is used to determine the monthly service charge. The monthly service charge is designed to collect the amount of revenue shown in the "Meter" and "Customer/Billing" columns of **Table 5-13**.

There are two components that comprise the fixed service charges: meter capacity and customer service (i.e., billing). This charge recognizes the fact that even when a customer does not use any water, the District incurs fixed costs in connection with the maintenance of the meters, the ability or readiness to serve each connection, and/or the billing services provided to each connection.

The meter capacity component collects capacity related costs. Capacity related costs can be allocated to and collected through the monthly service charge by meter size. This reflects the fact that larger meters have the potential to demand more capacity compared to smaller meters. The potential capacity demanded is proportional to the potential flow through each meter size as established by the AWWA hydraulic capacity ratios which are shown in the "Meter Ratio" column of **Table 6-1**. The ratios depict the potential flow through each meter size compared to the flow through a ¾" meter, which is the base meter size for this Study. For example, the flow through a 2" meter is approximately 5.33 times that of a ¾" meter. The meter capacity component for a ¾" meter is equal to the unit cost per equivalent meter derived in the "Meter" column of **Table 5-12**. The meter capacity component for all larger meters with a meter ratio larger than 1 is scaled up using the AWWA capacity ratios shown in the "Meter Ratio" column of **Table 6-1**. For example, the 2" meter has a meter ratio of 5.33 and therefore has a meter capacity component of \$77.77 (\$14.58 x 5.33).

The customer/billing component recovers costs associated with meter reading, customer billing and collection, and customer service costs. These costs are the same for all meter sizes as it costs the same to provide billing and customer services to a small meter as it does for a larger meter. The customer/billing component is derived in the "Customer/Billing" column of **Table 6-1** and is equal to the Customer unit cost as calculated in **Table 5-12**.

Table 6-1: Derivation of Proposed Monthly Service Charges

Meter Size	Meter Ratio	Meter	Customer/ Billing	Proposed Monthly Charges
3/4"	1.00	\$14.58	\$3.76	\$18.34
1"	1.67	\$24.30	\$3.76	\$28.07
1 1/2"	3.33	\$48.61	\$3.76	\$52.37
2"	5.33	\$77.77	\$3.76	\$81.53
3"	11.67	\$170.12	\$3.76	\$173.89
4"	21.00	\$306.22	\$3.76	\$309.99
6"	43.33	\$631.89	\$3.76	\$635.65

6.2 DERIVATION OF PROPOSED MONTHLY PRIVATE FIRE LINE CHARGES

Table 6-2 shows the derivation of the monthly private fire line charges. The COS analysis derived in **Table 5-13** and the unit costs calculated in **Table 5-12** are utilized in determining the monthly private fire line charges. These charges are designed to collect the amount of revenue shown in the "Fire" and "Customer/Billing" columns of the Private Fire Service customer class (**Table 5-13**, Line **11**).

Similar to the monthly service charges, the monthly private fire line charges consist of two components: fire capacity and customer service. The fire capacity component is derived by multiplying the unit cost of Fire (**Table 5-12**, Line 10) by the fire line ratios in the "Fire Ratio" column of **Table 6-2**. For example, the fire capacity component for a 4" fire line is determined by multiplying the corresponding fire line ratio (0.34) the unit cost related to Fire (\$85.58). The resulting fire capacity component for a 4" fire line is \$29.46. The customer/billing component utilizes the same method as that of the monthly service charges.

Table 6-2: Derivation of Proposed Monthly Private Fire Line Charges

Line Size	Fire Ratio	Fire	Customer/ Billing	Proposed Monthly Charges
2"	0.06	\$4.76	\$3.76	\$8.52
3"	0.16	\$13.82	\$3.76	\$17.59
4"	0.34	\$29.46	\$3.76	\$33.22
6"	1.00	\$85.58	\$3.76	\$89.34
8"	2.13	\$182.37	\$3.76	\$186.13

6.3 DERIVATION OF PROPOSED COMMODITY RATES

The proposed rate structure includes three tiers for the Residential customer class. The proposed tiers are as follows:

- » Tier 1 (0-10 hcf per month): this represents the average indoor usage for Residential customers. This allocation represents sufficient indoor water usage assuming an average residential family of 4 people per household using 60 gallons per person per day. The AWWA has identified that indoor water usage needs equate to 60 gallons per person per day.
- » Tier 2 (>10-31 hcf per month): this represents the average monthly usage for Residential customers in FY 2015. This allocation is representative of sufficient water for an average Residential customer.
- » Tier 3 (over 31 hcf per month): this represents any usage that falls above the water usage for the average Residential customer.

All other customer classes, including Residential Multi-Family, Commercial, Agricultural, Industrial, Institutional, and Temporary Construction, have a uniform rate structure.

The commodity rates for each class and tier are derived by adding the unit rates (\$/hcf) for three cost causation components: Supply, Base Delivery, and Peaking (Maximum Day and Maximum Hour).

Supply costs are costs related to the cost of purchasing and producing water. The District has two sources of water: groundwater and imported water from the Calleguas Municipal Water District. Each source of supply is allocated evenly across all customer classes proportionately to their percentage of total water usage. Since all Supply costs are allocated evenly, all customer classes and tiers have the same Supply unit cost. Based on **Table 5-12**, the Supply unit cost is \$1.36 per hcf.

Base Delivery costs are the operating and capital costs associated with delivering water to all customers at a constant average rate of use – also known as serving customers under average daily demand conditions. Therefore, Base Delivery costs are divided between all units of water irrespective of customer classes or tiers. Based on **Table 5-12**, the Base Delivery unit cost is \$0.71 per hcf.

Peaking costs, or extra capacity costs, represent costs incurred to meet customer peak demands in excess of average daily demand. Total extra capacity costs are comprised of Maximum Day and Maximum Hour demands. The Peaking costs are distributed to each tier and class using peaking factors derived from customer use data, as shown in **Table 5-2**. The total Peaking costs for each customer class and tier are equal to the sum of the Maximum Day and Maximum Hour cost components calculated in **Table 5-13**. The Peaking unit cost is determined by dividing the total Peaking cost for each customer class and tier by the corresponding usage (hcf). **Table 6-3** shows the Peaking unit cost derivation for each customer class and tier.

Table 6-3: Peaking Cost Calculation

Customer	Monthly Tier (hcf)	Peaking Costs	Usage (hcf)	Unit Cost
Residential				
Tier 1	10	\$8,248	74,881	\$0.11
Tier 2	31	\$48,677	83,048	\$0.59
Tier 3	>31	\$154,051	106,447	\$1.45
Residential Multi Family		\$11,451	12,108	\$0.95
Commercial		\$15,370	16,618	\$0.92
Agricultural		\$634,062	761,896	\$0.83
Industrial		\$2,715	931	\$2.92
Institutional		\$6,715	5,708	\$1.18
Temporary Construction		\$16,728	5,370	\$3.12

Table 6-4 shows the proposed commodity rates for each customer class, which is the combination of the three aforementioned cost components: Supply, Base Delivery, and Peaking. The proposed Lift Charges only include the unit costs related to the Pumping cost component in **Table 5-12**.

Table 6-4: Derivation of Proposed Commodity Rates⁵

Customer Class	Monthly Tier (hcf)	Usage (hcf)	Supply	Base Delivery	Peaking	Pumping	Total Rate
Residential							
Tier 1	10	74,881	\$1.36	\$0.71	\$0.11		\$2.19
Tier 2	31	83,048	\$1.36	\$0.71	\$0.59		\$2.67
Tier 3	>31	106,447	\$1.36	\$0.71	\$1.45		\$3.53
Residential Multi Family		12,108	\$1.36	\$0.71	\$0.95		\$3.03
Commercial		16,618	\$1.36	\$0.71	\$0.92		\$3.01
Agricultural		761,896	\$1.36	\$0.71	\$0.83		\$2.91
Industrial		931	\$1.36	\$0.71	\$2.92		\$5.00
Institutional		5,708	\$1.36	\$0.71	\$1.18		\$3.26
Temporary Construction		5,370	\$1.36	\$0.71	\$3.12		\$5.20
Lift Charges		278,333				\$0.20	\$0.21

6.4 PROPOSED RATES

Table 6-5 shows the proposed monthly service charges by meter size for the next five years, starting in February 7, 2017 and January of each subsequent year. **Table 6-6** shows the proposed monthly private fire line charges by fire line size. **Table 6-7** shows the proposed commodity rates for each customer class and tier. In order to increase revenue stability, the proposed rate schedule is designed to recover approximately an additional 1% per year on the fixed service charges. Thus, in FY 2018, the percentage of rate revenue collected from fixed charges will be approximately 12%.

⁵ Total may not foot due to rounding

Table 6-5: Proposed Monthly Service Charges (\$/month)

Monthly Service Charges	February 2017	January 2018	January 2019	January 2020	January 2021
3/4"	\$18.34	\$21.00	\$24.57	\$28.58	\$33.08
1"	\$28.07	\$32.14	\$37.61	\$43.75	\$50.63
1 1/2"	\$52.37	\$59.96	\$70.16	\$81.61	\$94.44
2"	\$81.53	\$93.34	\$109.21	\$127.02	\$146.99
3"	\$173.89	\$199.08	\$232.93	\$270.92	\$313.50
4"	\$309.99	\$354.90	\$415.24	\$482.96	\$558.86
6"	\$635.65	\$727.73	\$851.45	\$990.31	\$1,145.94

Table 6-6: Proposed Private Fire Line Charges (\$/month)

Monthly Private Fire Line Charges	February 2017	January 2018	January 2019	January 2020	January 2021
2"	\$8.52	\$9.21	\$9.95	\$10.75	\$11.61
3"	\$17.59	\$19.00	\$20.52	\$22.17	\$23.95
4"	\$33.22	\$35.88	\$38.76	\$41.87	\$45.22
6"	\$89.34	\$96.49	\$104.21	\$112.55	\$121.56
8"	\$186.13	\$201.03	\$217.12	\$234.49	\$253.25

Table 6-7: Proposed Commodity Rates (\$/hcf)

Commodity Rates		February 2017	January 2018	January 2019	January 2020	January 2021
Residential						
Tier 1	0-10 hcf	\$2.19	\$2.35	\$2.51	\$2.68	\$2.87
Tier 2	>10-31 hcf	\$2.67	\$2.87	\$3.07	\$3.28	\$3.51
Tier 3	>31 hcf	\$3.53	\$3.79	\$4.05	\$4.33	\$4.63
Residential Multi Family		\$3.03	\$3.25	\$3.48	\$3.72	\$3.98
Commercial		\$3.01	\$3.23	\$3.45	\$3.69	\$3.94
Agricultural		\$2.91	\$3.12	\$3.34	\$3.57	\$3.82
Industrial		\$5.00	\$5.36	\$5.73	\$6.12	\$6.54
Institutional		\$3.26	\$3.50	\$3.74	\$4.00	\$4.27
Temporary Construction		\$5.20	\$5.58	\$5.96	\$6.37	\$6.80
Lift Charges		\$0.21	\$0.23	\$0.25	\$0.27	\$0.29

7 CONNECTION FEES

This section of the report describes the methodology utilized to calculate the District's proposed connection fees.

7.1 OBJECTIVE AND REGULATORY REQUIREMENTS

The primary objective of establishing a full cost-recovery water capacity charge, or connection fees, is to provide an equitable means by which new users recover their fair-share of cost associated with the increase in capacity that is required to serve them. The basic economic philosophy behind capital facilities charges is that the costs of providing service should be paid for by those that receive utility from the product. Accordingly, many agencies make this one of their principal objectives when administering capital facilities charges. In order to achieve a fair distribution of the value of the system, the charge should reflect a reasonable estimate of the cost of providing capacity to new users, and not unduly burden existing users.

The philosophy that service should be paid for by those that receive utility from the product is often referred to as "growth-should-pay-for-growth". The principal is summarized in the AWWA Manual M26, Water Rates and Related Charges:

"The purpose of designing customer-contributed-capital system charges is to prevent or reduce the inequity to existing customers that results when these customers must pay the increase in water rates that are needed to pay for added plant costs for new customers. Contributed capital reduces the need for new outside sources of capital, which ordinarily has been serviced from the revenue stream. Under a system of contributed capital, many water utilities are able to finance required facilities by use of a 'growth-pays-for-growth' policy."

In this excerpt, customer-contributed-capital is equivalent to capacity charges or connection fees.

Capacity charges or connection fees on new development must be established based on a reasonable relationship to the needs and benefits brought about by the development. Courts have long used a standard of reasonableness to evaluate the legality of capacity charges. The basic statutory standards governing sewer capacity charges are embodied by California Government Code Sections 66013, 66016, 66022 and 66023. Government Code Section 66013, in particular, contains requirements specific to determining utility capacity charges:

"Notwithstanding any other provision of law, when a local agency imposes fees for water connections or sewer connections, or imposes capacity charges, those fees or charges shall not exceed the estimated reasonable cost of providing the service for which the fee or charge is imposed, unless a question regarding the amount the fee or charge in excess of the estimated reasonable cost of providing the services or materials is submitted to, and approved by, a popular vote of two-thirds of those electors voting on the issue."

Section 66013 also includes the following general requirements:

- » Local agencies must follow a process set forth in the law, making certain determinations regarding the purpose and use of the fee; they must establish a nexus or relationship between a development project and the public improvement being financed with the fee.
- » The capacity charge revenue must be segregated from other funds in order to avoid commingling of capacity charges and other funds.

7.2 METHODOLOGY

The process of calculating connection fees involves two primary steps: determining the cost of capital improvements related to new service connections, and allocating those costs equitably to various types of connections. There are several available methodologies for calculating connection fees. The various approaches have evolved largely around the basis of changing public policy, legal requirements, and the unique and special circumstances of every local agency. However, there are three general approaches that are widely accepted and appropriate for water connection fees. They are the "buy-in", "incremental-cost", and "hybrid" approaches.

Buy-In Approach

The buy-in approach rests on the premise that new customers are entitled to service at the same price as existing customers. However, existing customers have already developed the facilities that will serve new customers, including the costs associated with financing those services. Under this approach, new customers pay only an amount equal to the net investment already made by existing users, based on replacement cost less depreciation. This net equity investment figure divided by the current demand of the system – number of equivalent meters – determines the new user's fee.

For instance, if an existing system has 100 units of average usage and the new connector uses an equivalent unit, then the new customer would pay 1/100th of the total value of the existing system. By contributing this connection fee, the new connector has bought into the existing system. The user has effectively acquired a financial position on par with existing customers and will face future capital challenges on equal financial footing with those customers. This approach is suited for agencies that have capacity in their system and are essentially close to full build-out.

Incremental Cost Approach

When new users connect to a water system, they use either surplus capacity from the existing system, which must then be replaced, or they require new capacity that must be added to the system to accommodate their needs. Under the incremental-cost approach, new customers pay for additional capacity requirements regardless of the value of past investments made by existing customers.

For instance, if it costs X dollars (\$X) to provide 100 additional units of capacity for average usage and a new connector uses one of those equivalent units, then the new user would pay \$X/100 to connect to the system. In other words, new customers pay the incremental cost of capacity. As with the equity buy-in approach, new connectors will effectively acquire a financial position that is on par with existing

customers. This approach is best suited for growing communities where additional facilities are needed to accommodate growth.

Hybrid Approach

In addition to the above two connection fee calculation methodologies, there is also a hybrid approach which entails using aspects of both the incremental cost approach and the buy-in approach. This is appropriate when cities are in a position where they have already built out their delivery system substantially yet are also in the process of planning or building additional capacity. The hybrid approach recognizes that new customers benefit from both existing infrastructure and planned capital improvements and therefore the charge is calculated to reflect this fact.

7.3 CONNECTION FEES CALCULATION

The most appropriate approach to calculate connection fees for the District is the buy-in approach. Since the District's water infrastructure is substantially built-out, new customers will largely be served by existing infrastructure into which existing customers have invested a considerable amount of economic resources through water rates.

The basic methodology for the buy-in approach is to take the total current and planned values of the District's water systems and divide by the system's current demands represented by equivalent meters.

Current Value of the District's Systems

RFC determined Replacement Cost Less Depreciation (RCLD) as the appropriate method to determine the current value of the water system. RCLD is a commonly used method, and it is often preferred to alternative methods such as Original Cost Less Depreciation (OCLD), Original Cost (OC), and Replacement Cost (RC) because of its defensibility. In most cases – barring, for example, instances of water systems that have depreciated significantly due to lack of replacement and repair – RCLD is more defensible because the replacement cost: 1) is inflation-adjusted and thus recovers the cost of replacing that capacity in current dollars and 2) accounts for depreciation and thus addresses the fact that the system is not new and has been used by existing customers.

Systems Asset Value

For the purpose of calculating the system's RCLD, the District provided original cost records for the fixed assets of the District's utility system as of FY end 2016 (June 30, 2016). OC is inflated to RC, which is the estimated expected cost of a similar facility constructed today. Costs are escalation using a combination of construction-related inflation indices — the 20-City Construction Cost Index (CCI) published by the Engineering News-Record and the Consumer Price Index (CPI). The Construction Cost Index is based on an average of costs among 20 cities, and the Consumer Price Index for all Urban Consumers is published by the United States Bureau of Labor Statistics and is based on changes in yearly data in prices paid by urban consumers for a representative market basket of goods and services. The CCI value of 10,280 for April 2016 and the February 2016 CPI of 247 is used in the calculations. The RCLD of land and easement assets are calculated using the CPI and all other assets are calculated using the CCI.

Accumulated Depreciation

To calculate accumulated depreciation, RFC used the estimated life of each asset provided by the District and used straight line depreciation of the RC to derive the accumulated depreciation for those asset accounts. The accumulated depreciation is then deducted from the RC to determine RCLD. The RCLD value for each asset type is shown in **Table 7-1**.

Table 7-1: Existing System Value (RCLD)

Asset Type	RCLD
General Assets	\$292,500
Treatment Plant and Related Assets	\$4,487,371
Distribution	\$2,714,852
Storage	\$963,409
Source of Supply (Well)	\$1,771,561
Meters	\$0
Pump Stations	\$564,358
Transmission	\$655,333
Firelines/Hydrants	\$5,657
Total	\$11,455,041

Capital Improvement Plan

The cost of CIP is included within the valuation of the system, which were detailed in **Section 3.5**. To recognize that new users enter the system at different times for which the connection fees may remain in effect, RFC utilized the total amount of two years of CIP in the system valuation.

Net Assets Value

Once the systems asset value and the two-year CIP are calculated, the final net assets value can be determined. This number is determined by adding the systems asset value, the two-year CIP, and cash reserves and subtracting the outstanding debt principal. This calculation is shown in **Table 7-2**.

Table 7-2: Net Assets Value Calculation

Capacity Fees	
Total Asset Value	\$11,455,041
2-Year CIP Total	\$2,212,080
Outstanding Principal	(\$3,702,986)
Cash Reserves	\$608,200
Net Assets Value	\$10,572,335

Connection Fee Calculation

The final step for the connection fee calculation is deriving the equivalent unit value, which is calculated by dividing the above-determined value of the system by the number of total equivalent meters. For this

Study, the base is a ¾" meter. The different meters and their capacity multipliers are displayed below in **Table 7-3**. From this methodology, RFC determined that there are 15,653 equivalent meters in the District's system.

Table 7-3: Equivalent Meters Calculation

				Equivalent
Meter Size	Capacity (gpm)	AWWA Ratio	Total Meters	Meters
3/4"	30	1.00	485	485
1"	50	1.67	405	675
1 1/2"	100	3.33	57	190
2"	160	5.33	50	267
3"	350	11.67	31	362
4"	630	21.00	6	126
6"	1,300	43.33	0	0
Total			1,034	2,104

The system's net asset value is divided by its total equivalent meters, resulting in a connection fee of \$4,393 for each ¾" meter. The connection fee schedule for each meter size is determined by multiplying the base fee with the corresponding AWWA ratio for that meter size. The proposed connection fee schedule is shown in **Table 7-4**.

Table 7-4: Proposed Connection Fees

Meter Size	Current Fees	Proposed Fees
3/4"	\$2,000	\$5,024
1"	\$4,000	\$8,373
1 1/2"	\$8,000	\$16,747
2"	\$14,000	\$26,795
3"	\$30,000	\$58,614
4"	\$60,000	\$105,506
6"	\$120,000	\$217,710

APPENDIX

Table 5-6: O&M Expenses Percentage Allocation

O&M Allocation	Supply	Base Delivery	Max Day	Max Hour	Fire	Pumping	Meter	Customer	General	TOTAL
Voice Data - ISF									100%	100%
Liability & Gen Insurance									100%	100%
Other Equipment Maint		34%	46%	10%	10%				0%	100%
Maintenance Contracts		34%	46%	10%	10%				0%	100%
Maintenance Supplies		34%	46%	10%	10%				0%	100%
Water System Main Supply		34%	46%	10%	10%				0%	100%
Indirect Cost Recovery									100%	100%
Misc Payments									100%	100%
SDE 01 - State Permits/Fees									100%	100%
SDE 02 - Fees Other (Loan)									100%	100%
SDE 24 - Cross Connection Fee									100%	100%
SDE 26 - Conservation Program	100%								0%	100%
Printing/Binding - Not ISF								100%	0%	100%
Mail Center								100%	0%	100%
Materials - ISF Charges (Purchasing Fees)									100%	100%
Printing - ISF Charges								100%	0%	100%
Eng & Tech Surveys	19%	29%	38%	4%	3%	1%	2%	0%	3%	100%
Attorney Services									100%	100%
SDE 23 - Lab Analysis		100%							0%	100%
Collection And Billing Services								100%	0%	100%
Other Prof/Spec Svcs									100%	100%
Management & Admin Svcs									100%	100%
Public Works Charges		37%	48%	9%	2%			4%	0%	100%
Rent/Leases - Not ISF									100%	100%
Computer/Software etc									100%	100%
Small Tools And Instruments									100%	100%
Minor Equip - Other									100%	100%
SDE 21 - Water Meter Purchases							100%		0%	100%
Contributions to Other Funds									100%	100%
Groundwater Extraction	100%								0%	100%

Ventura County Waterworks District No. 19 (Somis)

O&M Allocation	Supply	Base Delivery	Max Day	Max Hour	Fire	Pumping	Meter	Customer	General	TOTAL
Water Purchase	100%								0%	100%
Capacity Reservation Charge (CRC)		43%	57%						0%	100%
MWD RTS Charge		43%	57%						0%	100%
Water System Power	91%					9.0%			0%	100%
Funded Depreciation	19%	29%	38%	4%	3%	1%	2%	0%	3%	100%

Table 5-7: Total O&M Expenses Allocation by Cost Causation Component

O&M Allocation	Supply	Base Delivery	Max Day	Max Hour	Fire	Pumping	Meter	Customer	General	TOTAL
Voice Data - ISF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,600	\$4,600
Liability & Gen Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,000	\$3,000
Other Equipment Maint	\$0	\$343	\$458	\$99	\$100	\$0	\$0	\$0	\$0	\$1,000
Maintenance Contracts	\$0	\$40,845	\$54,588	\$11,757	\$11,910	\$0	\$0	\$0	\$0	\$119,100
Maintenance Supplies	\$0	\$34,638	\$46,292	\$9,971	\$10,100	\$0	\$0	\$0	\$0	\$101,000
Water System Main Supply	\$0	\$7,888	\$10,542	\$2,271	\$2,300	\$0	\$0	\$0	\$0	\$23,000
Indirect Cost Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,000	\$22,000
Misc Payments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,000	\$1,000
SDE 01 - State Permits/Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,000	\$12,000
SDE 02 - Fees Other (Loan)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SDE 24 - Cross Connection Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,200	\$5,200
SDE 26 - Conservation Program	\$7,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,000
Printing/Binding - Not ISF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,000	\$0	\$1,000
Mail Center	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$200	\$0	\$200
Materials - ISF Charges (Purchasing Fees)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,200	\$9,200
Printing - ISF Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$500	\$0	\$500
Eng & Tech Surveys	\$4,790	\$7,275	\$9,541	\$1,040	\$815	\$308	\$593	\$0	\$638	\$25,000
Attorney Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,300	\$7,300
SDE 23 - Lab Analysis	\$0	\$17,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,000
Collection And Billing Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,300	\$0	\$10,300
Other Prof/Spec Svcs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,500	\$19,500
Management & Admin Svcs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$120,800	\$120,800
Public Works Charges	\$0	\$336,804	\$440,445	\$81,037	\$17,330	\$0	\$0	\$36,484	\$0	\$912,100
Rent/Leases - Not ISF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,800	\$5,800
Computer/Software etc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,000	\$22,000
Small Tools And Instruments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,000	\$1,000
Minor Equip - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27,000	\$27,000
SDE 21 - Water Meter Purchases	\$0	\$0	\$0	\$0	\$0	\$0	\$45,000	\$0	\$0	\$45,000
Contributions to Other Funds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$59,000	\$59,000
Groundwater Extraction	\$18,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,400
Water Purchase	\$1,052,532	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,052,532
Capacity Reservation Charge (CRC)	\$0	\$19,659	\$25,557	\$0	\$0	\$0	\$0	\$0	\$0	\$45,216
MWD RTS Charge	\$0	\$18,849	\$24,504	\$0	\$0	\$0	\$0	\$0	\$0	\$43,353
Water System Power	\$461,248	\$0	\$0	\$0	\$0	\$45,553	\$0	\$0	\$0	\$506,800
Funded Depreciation	\$70,568	\$107,172	\$140,564	\$15,319	\$12,008	\$4,536	\$8,729	\$0	\$9,404	\$368,300
TOTAL O&M EXPENSES	\$1,614,537	\$590,473	\$752,490	\$121,492	\$54,563	\$50,397	\$54,321	\$48,484	\$329,443	\$3,616,200
O&M Expenses Allocation	44.65%	16.33%	20.81%	3.36%	1.51%	1.39%	1.50%	1.34%	9.11%	100.00%

Table 5-8: Capital Assets Percentage Allocation

Capital Allocation	Supply	Base Delivery	Max Day	Max Hour	Fire	Pumping	Meter	Customer	General	TOTAL
General Assets									100%	100%
Treatment Plant and Related Assets		43%	57%							100%
Distribution		27%	36%	18%	10%		10%			100%
Storage		38%	52%	0%	10%					100%
Source of Supply (Well)	100%									100%
Meters							100%			100%
Pump Stations	75%					25%				100%
Transmission		43%	57%							100%
Firelines/Hydrants					100%					100%

Table 5-9: Total Capital Assets Allocation by Cost Causation Component

Capital Allocation	Supply	Base Delivery	Max Day	Max Hour	Fire	Pumping	Meter	Customer	General	TOTAL
General Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$292,500	\$292,500
Treatment Plant and Related Assets	\$0	\$1,951,031	\$2,536,340	\$0	\$0	\$0	\$0	\$0	\$0	\$4,487,371
Distribution	\$0	\$726,651	\$968,778	\$476,453	\$271,485	\$0	\$271,485	\$0	\$0	\$2,714,852
Storage	\$0	\$370,703	\$496,365	\$0	\$96,341	\$0	\$0	\$0	\$0	\$963,409
Source of Supply (Well)	\$1,771,561	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,771,561
Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pump Stations	\$423,268	\$0	\$0	\$0	\$0	\$141,089	\$0	\$0	\$0	\$564,358
Transmission	\$0	\$284,927	\$370,406	\$0	\$0	\$0	\$0	\$0	\$0	\$655,333
Firelines/Hydrants	\$0	\$0	\$0	\$0	\$5,657	\$0	\$0	\$0	\$0	\$5,657
TOTAL ASSETS	\$2,194,830	\$3,333,312	\$4,371,889	\$476,453	\$373,483	\$141,089	\$271,485	\$0	\$292,500	\$11,455,041
Assets Allocation	19.16%	29.10%	38.17%	4.16%	3.26%	1.23%	2.37%	0.00%	2.55%	100.00%

Table 5-11: Derivation of Cost Causation Component Units

				Maximum Day Requirements			Maximur	n Hour Requ			
		Annual	Average	Capacity	Total	Extra	Capacity	Total	Extra	No. of	No. of
	Monthly	Use	Daily Use	Factor	Capacity	Capacity	Factor	Capacity	Capacity	Meters	Bills
	Tiers (hcf)	(hcf)	(hcf/day)		(hcf/day)	(hcf/day)		(hcf/day)	(hcf/day)	(Equiv.)	(No.)
Residential		264,376	724	1.56	1,128	404	2.03	1,467	743	951	8,508
Tier 1	10	74,881	205	1.06	217	12	1.38	282	77		
Tier 2	31	83,048	228	1.41	320	92	1.83	416	188		
Tier 3	>31	106,447	292	2.03	593	302	2.64	771	479		
Residential Multi F	amily	12,108	33	1.67	55	22	2.17	72	39	33	216
Commercial		16,618	46	1.65	75	30	2.15	98	52	48	300
Agricultural		761,896	2,087	1.59	3,309	1,221	2.06	4,301	2,214	1,001	3,216
Industrial		931	3	3.11	8	5	4.04	10	8	6	24
Institutional		5,708	16	1.84	29	13	2.39	37	22	12	60
Temporary Constr	ruction	5,370	15	3.25	48	33	4.23	62	47		
Private Fire Servic	е									8	108
TOTAL		1,067,006	2,923		4,654	1,731		6,050	3,127	2,059	12,432

Table 5-12: Unit Cost Calculation

		Supply	Base Delivery	Max Day	Max Hour	Fire	Pumping	Meter	Customer	General	TOTAL
1	Operating Expenses	\$1,344,294	\$491,639	\$626,538	\$101,157	\$45,430	\$41,961	\$45,229	\$40,369	\$274,300	\$3,010,917
2	Capital Expenses	\$109,801	\$166,756	\$218,713	\$23,836	\$18,684	\$7,058	\$13,582	\$0	\$14,633	\$573,063
3	Total Cost of Service	\$1,454,095	\$658,395	\$845,251	\$124,992	\$64,115	\$49,020	\$58,811	\$40,369	\$288,933	\$3,583,980
4	Allocation of General Cost		\$103,334	\$132,660	\$19,617	\$10,063	\$7,694	\$9,230	\$6,336	(\$288,933)	\$0
5	Allocation of Public Fire Protection Cost					(\$66,467)		\$66,467			\$0
6	Allocation of Peaking Cost to Meter			(\$195,582)	(\$28,922)			\$224,504			\$0
7	Total Adjusted Cost of Service	\$1,454,095	\$761,729	\$782,329	\$115,688	\$7,710	\$56,713	\$359,012	\$46,704	\$0	\$3,583,980
8	Unit of service	1,067,006	1,067,006	1,731	3,127	90	278,333	24,620	12,432		
9	Unit	hcf	hcf	hcf/day	hcf/day	equiv. meter/yr	hcf	equiv. meter/yr	bills/yr		
10	Unit cost	\$1.36	\$0.71	\$452.06	\$37.00	\$85.58	\$0.20	\$14.58	\$3.76		
11	Unit	hcf	hcf	hcf/day	hcf/day	equiv. meter/mo	hcf	equiv. meter/mo	bills/mo		

Table 5-13: Allocation of Cost to Customer Class

	Supply	Base Delivery	Max Day	Max Hour	Fire	Pumping	Meter	Customer	General	TOTAL
1 Residential	\$360,286	\$188,736	\$183,420	\$27,556	\$0		\$166,469	\$31,963		\$958,430
2 Tier 1	\$102,046	\$53,457	\$5,397	\$2,851						
3 Tier 2	\$113,176	\$59,287	\$41,713	\$6,964						
4 Tier 3	\$145,064	\$75,992	\$136,310	\$17,740						
5 Residential Multi Family	\$16,501	\$8,644	\$10,017	\$1,434			\$5,716	\$811		\$43,123
6 Commercial	\$22,646	\$11,863	\$13,435	\$1,935			\$8,399	\$1,127		\$59,406
7 Agricultural	\$1,038,296	\$543,912	\$552,144	\$81,918			\$175,219	\$12,082		\$2,403,571
8 Industrial	\$1,269	\$665	\$2,428	\$287			\$1,108	\$90		\$5,847
9 Institutional	\$7,779	\$4,075	\$5,912	\$803			\$2,100	\$225		\$20,895
10 Temporary Construction	\$7,318	\$3,834	\$14,971	\$1,756			\$0	\$0		\$27,879
11 Private Fire Service					\$7,710			\$406		\$8,116
12 Lift Charges						\$56,713				\$56,713
13 TOTAL	\$1,454,095	\$761,729	\$782,329	\$115,688	\$7,710	\$56,713	\$359,012	\$46,704	\$0	\$3,583,980